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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OIL CON. COM.
DIST. 3

I.

Operator
El Paso Natural Gas Company

Address
Box 990, Farmington, New Mexico - 87401

Reason(s) for filing (Check proper box) — Other (Please explain)

New Well: X — Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion: ☐ — Casinghead Gas ☐ Condensate ☐

Change in Ownership: ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Huerfano Unit	**119**	**Basin Dakota**	State, Federal or Fee: **X**	**NM 01365**

Location
Unit Letter **E** **1650** Feet From The **North** Line and **990** Feet From The **West**

Line of Section **15** Township **26N** Range **10W** **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate **X** — Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company — **Box 990, Farmington, New Mexico - 87401**

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas **X** — Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company — **Box 990, Farmington, New Mexico - 87401**

If well produces oil or liquids, give location of tanks. **E 15 26N 10W** — Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
			X	X				

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-17-69	**3-27-69**	**6895'**	**6873'**

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6681' GL	**Dakota**	**6727'**	**6839'**

Perforations	Depth Casing Shoe
6727-32', 6743-48', 6784-6804', 6842-47'	**6895'**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	**8 5/8"**	**225'**	**160 Sks.**
7 7/8"	**4 1/2"**	**6895'**	**635 Sks.**
	2 3/8"	**6839'**	**Tubing**

V. TEST DATA AND REQUEST FOR ALLOWABLE (*Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours*)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3435	**3 Hours**	**88**	**41.7 API**
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Calculated A.O.F.	**1459**	**1785**	**3/4"**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews
Signature

Petroleum Engineer
Title

April 2, 1969
Date

OIL CONSERVATION COMMISSION

APPROVED **APR 3, 1969**

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply