				/
ſ	NO. OF COPIES RECEIVED			,
ľ	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE / w		AND	
-	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
-	LAND OFFICE			
-	TRANSPORTER OIL	-		
ŀ	OPERATOR 2			
.	PRORATION OFFICE			
1.	Operator	1		CAZE:
	ATLANTIC RICHFIELD CON	MPANY, SUCCESSOR BY MERGE	R TO SINCLAIR OIL CORPOR	RATION STATE
l	Address			STED PORKER
İ	501 Lincoln Tower Bldg	g., 1860 Lincoln St., Den	ver, Colorado 80203	1000
Ì	Reason(s) for filing (Check proper box,)	Other (Please explain)	NOIL DIST.
	New Well	Change in Transporter of:		
1	Recompletion	Oil Dry Gas	= :	
Į	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name			
	and address of previous owner			
и.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	
	Oxnard WN Federal	7 So. Blanco - Pi	ctured Cliffs State, Federal	or Fee Federal SF-078476
	Location			
	Unit Letter J : 14	50 Feet From The South Line	e and 1450 Feet From T	he East
		wnship 27N Range	8W , NMPM, S	an Juan County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Address (Give dauress to which approx	ed copy of this form to to to com,
		Day Cas TV	Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Ca		P. O. Box 1492, El Paso	
	El Paso Natural Gas Co		Is gas actually connected? Whe	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	No	
	give location of tanks.		i a a a a a a a a a a a a a a a a a a a	
#87	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
IV.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on – (X)	X	!!!!
				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 3-2-69	4-9-69	2225' GLM	2192' GLM
	3-2-69 Elevations (DF, RKB, RT, GR, etc.)	14-9-69 Name of Producing Formation	2225' GLM Top Oil/Gas Pay	2192' GLM Tubing Depth
	3-2-69	4-9-69	2225' GLM	2192' GLM Tubing Depth 2090'
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations	Name of Producing Formation Pictured Cliffs	2225' GLM Top Oil/Gas Pay	2192' GLM Tubing Depth 2090' Depth Casing Shoe
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 58901 GL	Name of Producing Formation Pictured Cliffs 00' w/2 holes/ft.	2225 GLM Top Oil/Gas Pay 2073	2192' GLM Tubing Depth 2090'
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890' GL Perforations Pictured Cliffs 2073-9	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND	2225' GLM Top Oil/Gas Pay 2073'	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225'
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890' GL Perforations Pictured Cliffs 2073-9 HOLE SIZE	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225'
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890' GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4"	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191'	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A"
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890' GL Perforations Pictured Cliffs 2073-9 HOLE SIZE	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2"	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225'	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225'
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890' GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4"	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191'	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A"
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4" 7-7/8"	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8"	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090'	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite"
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890' GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8"	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' Ifter recovery of total volume of load oil path or be for full 24 hours)	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A" 100 SX HOWCO "Lite" and must be equal to or exceed top allow
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4" 7-7/8"	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8"	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090'	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A" 100 SX HOWCO "Lite" and must be equal to or exceed top allow
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A" 100 SX HOWCO "Lite" and must be equal to or exceed top allow ft, etc.)
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' Ifter recovery of total volume of load oil path or be for full 24 hours)	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A" 100 SX HOWCO "Lite" and must be equal to or exceed top allow
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890' GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A" 100 SX HOWCO "Lite" and must be equal to or exceed top allow ft, etc.)
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size
V.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls.	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbls.	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
v.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/¼" 7-7/81¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 11:90	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 17 hrs	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas listed of the part of the	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
V.	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1490 Testing Method (pitot, back pr.)	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 11-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 17 hrs Tubing Pressure(Shut-in)	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in)	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size Choke Size Choke Size
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1490 Testing Method (pitot, back pr.) Pitot	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 17 hrs Tubing Pressure (shut-in) 832# (13 days)	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) 835# (13 days)	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1490 Testing Method (pitot, back pr.)	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 17 hrs Tubing Pressure (shut-in) 832# (13 days)	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) 835# (13 days)	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 sx Class "A" 100 sx HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 2" Open tubing. ATION COMMISSION
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1490 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de able for this de label for this de	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) 835# (13 days) OIL CONSERVA	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A" 100 SX HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Choke Size 2" Open tubing. ATION COMMISSION APR 3 0 1969
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1490 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 17 hrs Tubing Pressure (shut-in) 832# (13 days) NCE	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the same of th	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A" 100 SX HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Choke Size 2" Open tubing. ATION COMMISSION APR 3 0 1969
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1490 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de able for this de label for this de	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas listed to be for full 24 hours) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) 835# (13 days) OIL CONSERVA APPROVED BY Original Signed by	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A" 100 SX HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 2" Open tubing. ATION COMMISSION APR 3 0 1969 19 Emery C. Arnold
	3-2-69 Elevations (DF, RKB, RT, GR, etc.) 5890¹ GL Perforations Pictured Cliffs 2073-9 HOLE SIZE 12-1/4¹¹ 7-7/8¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1490 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Name of Producing Formation Pictured Cliffs O' w/2 holes/ft. TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 17 hrs Tubing Pressure (shut-in) 832# (13 days) NCE	2225' GLM Top Oil/Gas Pay 2073' CEMENTING RECORD DEPTH SET 191' 2225' 2090' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) 835# (13 days) OIL CONSERVA APPROVED By Organal Signed by	2192' GLM Tubing Depth 2090' Depth Casing Shoe 2225' SACKS CEMENT 200 SX Class "A" 100 SX HOWCO "Lite" and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Choke Size 2" Open tubing. ATION COMMISSION APR 3 0 1969

M. E. Brown	recervi	
M. E. Brown		
	Chief Office Clerk	
	(Title)	
	(Title) April 28, 1969	
	(Date)	

This form is to be filed in compliance with RUI

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.