

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>87021</u> Location: <u>OXNARD WN Fed. No. 7</u> Operator #: <u>0286</u> Operator Name: <u>Conoco</u> P/L District: <u>Blanco</u> Coordinates: Letter: <u>J</u> Section <u>15</u> Township: <u>27</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: ☒ Line Drip: _____ Other: _____ Site Assessment Date: <u>5/24/94</u> Area: <u>13</u> Run: <u>31</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☒ (1) State ☐ (2) Federal ☒ (3) <i>Dennis E. Fought</i> DEPUTY OIL & GAS INSPECTOR Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>Large Canyon</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS
REMARKS	Remarks : <u>Redline + Vuln. - Inside</u> <u>1 Pit Will close. Pit Dry</u> <u>DIG + HAUL</u>

SEP 11 0 1996

Approved

RECEIVED
APR - 4 1996

OIL CON. DIV.
DIST. 3

ORIGINAL PIT LOCATION	ORIGINAL PIT LOCATION Original Pit : a) Degrees from North <u>91°</u> Footage from Wellhead <u>100'</u> b) Length : <u>17'</u> Width : <u>15'</u> Depth : <u>1'</u>
REMARKS	Remarks : <u>Pictures @ 1153 (14-17)</u> <u>Dump Truck</u>
	Completed By: <u>Cory Chap</u> Signature <u>5/24/94</u> Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>87021</u> Location: <u>Oxnard WN Fed #7</u> Coordinates: Letter: <u>4</u> Section <u>15</u> Township: <u>27</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Date Started : <u>6/7/94</u> Area: <u>13</u> Run: <u>31</u>
FIELD OBSERVATIONS	Sample Number(s): <u>4P21</u> <u>4P22</u> <u>4P23</u> Sample Depth: <u>12</u> Feet Final PID Reading <u>136 ppm</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☒ (1) Approx. Cubic Yards <u>70</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☐ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>6/7/94</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>START Remediating pit to 12' took 15</u> <u>Sample PID Reading is 136 ppm at 80' closed</u> <u>Pit.</u>
	Signature of Specialist: <u>James F. Puro</u>



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JP 21	945376
MTR CODE SITE NAME:	87021	N/A
SAMPLE DATE TIME (Hrs):	6-7-94	1445
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	6/10/94	6/10/94
DATE OF BTEX EXT. ANAL.:	6/14/94	6/14/94
TYPE DESCRIPTION:	vc	Brown Fine sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	20.025	MG/KG	1			
TOLUENE	20.025	MG/KG	1			
ETHYL BENZENE	20.025	MG/KG	1			
TOTAL XYLENES	0.086	MG/KG	1			
TOTAL BTEX	0.161	MG/KG				
TPH (418.1)	<10	MG/KG			2.03	28
HEADSPACE PID	136	PPM				
PERCENT SOLIDS	92.9	%				

— TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 —

The Surrogate Recovery was at 108 % for this sample All QA/QC was acceptable.

Narrative:

ATI results attached.

DF = Dilution Factor Used

LD

7/17/94



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

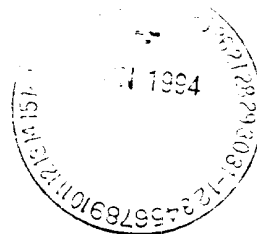
ATI I.D. 406351

June 21, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin



On **06/14/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 406351
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	945374	NON-AQ	06/07/94	06/14/94	06/14/94	20
02	945375	NON-AQ	06/07/94	06/14/94	06/14/94	1
03	945376	NON-AQ	06/07/94	06/14/94	06/14/94	1
PARAMETER			UNITS	01	02	03
BENZENE			MG/KG	<0.50	<0.025	<0.025
TOLUENE			MG/KG	<0.50	<0.025	<0.025
ETHYLBENZENE			MG/KG	<0.50	<0.025	<0.025
TOTAL XYLENES			MG/KG	75	<0.025	0.086

SURROGATE:

BROMOFLUOROBENZENE (%) 98 101 108