

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078476	
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name	
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (Include Area Code) Ph: 832.486.2326 Fx: 832.486.2717		8. Well Name and No. OXNARD WN FED 7	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T27N R8W NWSE 1450FSL 1450FEL 36.57021 N Lat, 107.66519 W Lon		9. API Well No. 30-045-20405-00-S1	
		10. Field and Pool, or Exploratory BLANCO	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well as per the attached procedure. Also attached is a proposed and current wellbore schematic.

14. Thereby certify that the foregoing is true and correct. Electronic Submission #16224 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 11/19/2002 (03SXM0120SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 11/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Original Signed: Stephen Mason	Title	Date 12/4/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

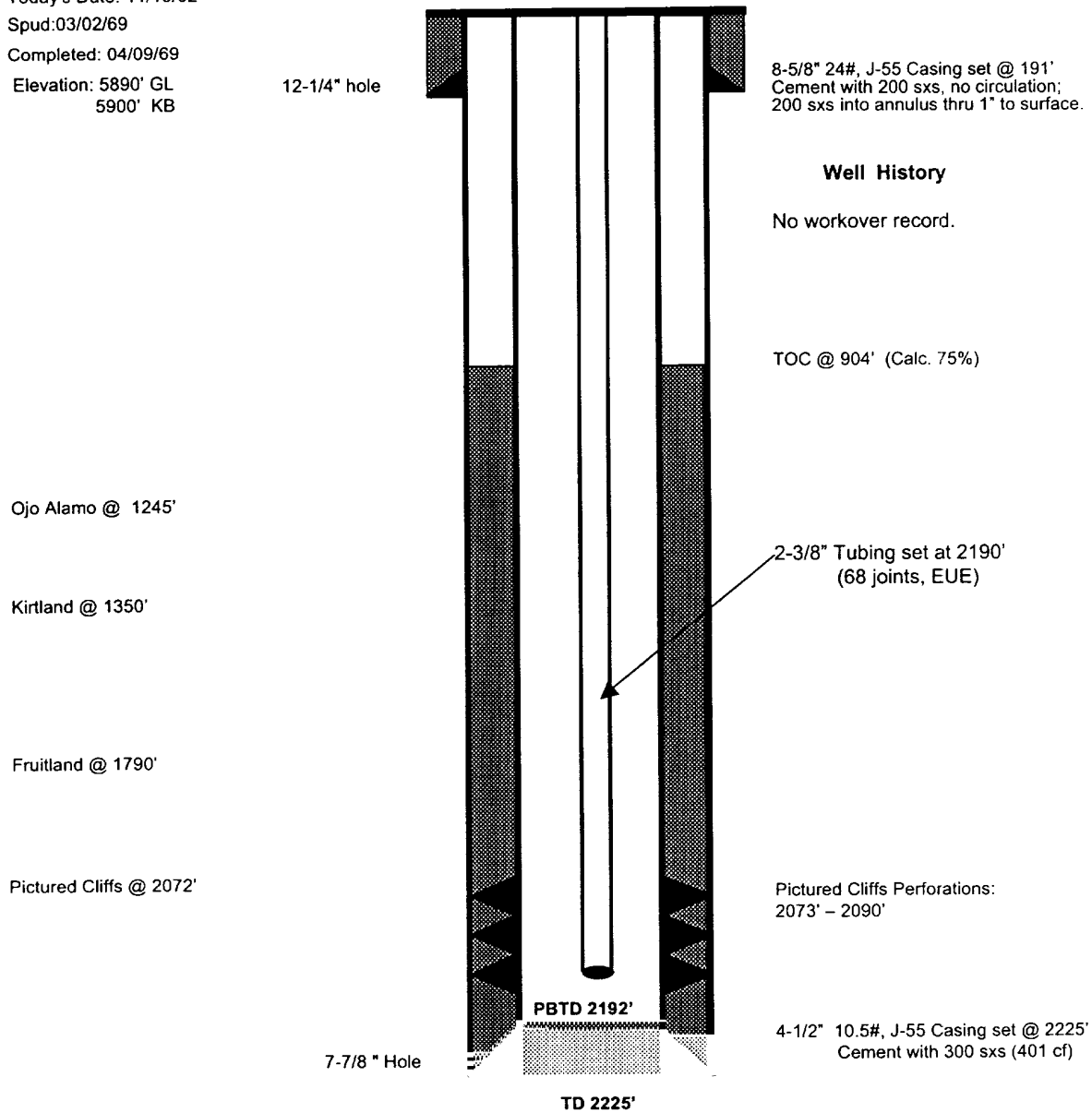
**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Oxnard WN Fed #7 Current

South Blanco Pictured Cliffs
SE, Section 15, T-27-N, R-8-W, San Juan County, NM
API #30-045-20405
Lat: N 36° 34' 12.756" / Long: W 107° 39' 54.72"

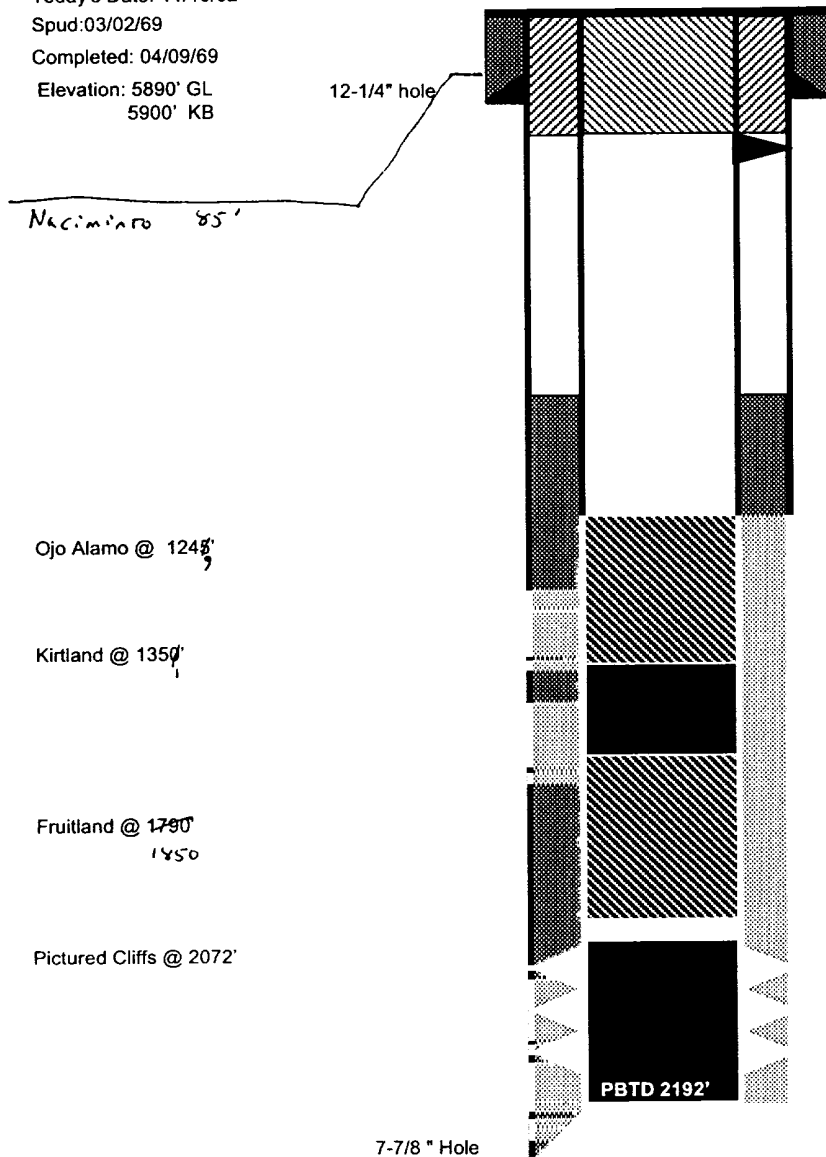
Today's Date: 11/19/02
Spud: 03/02/69
Completed: 04/09/69
Elevation: 5890' GL
5900' KB



Oxnard WN Fed #7 Proposed P&A

South Blanco Pictured Cliffs
SE, Section 15, T-27-N, R-8-W, San Juan County, NM
API #30-045-20405
Lat: N 36° 34' 12.756" / Long: W 107° 39' 54.72"

Today's Date: 11/19/02
Spud: 03/02/69
Completed: 04/09/69
Elevation: 5890' GL
5900' KB



8-5/8" 24#, J-55 Casing set @ 191'
Cement with 200 sxs, no circulation;
200 sxs into annulus thru 1" to surface.

Perforate @ 241'

Plug #3: 241' - Surface
Cement with 95 sxs

$$\begin{aligned} 241 / 11.167 (1.18) &= 18 \text{ sxs} \\ 50 / 4.5899 (1.18) &= 10 \text{ sxs} \\ 191 / 4.046 (1.18) &= 40 \text{ sxs} \\ \hline &= 68 \text{ sxs} \end{aligned}$$

TOC @ 904' (Calc. 75%)

Plug #2: 1400' - 1195' - 205
Cement with 20 sxs

$$20 (11.167) 1.18 = 264'$$

Plug #1: 2023' - 1740' - 283
Cement with 26 sxs

$$26 (11.167) 1.18 = 343'$$

Set Cmt Retainer @ 2023'

Pictured Cliffs Perforations:
2073' - 2090'

4-1/2" 10.5#, J-55 Casing set @ 2225'
Cement with 300 sxs (401 cf)

TD 2225'

Oxnard WN Fed #7

South Blanco Pictured Cliffs

1450' FSL & 1450' FEL Section 24, T26N, R8W

San Juan County, New Mexico, API #30-045-20405

Lat: N36° 34' 12.756" / Long: W107° 39' 54.72"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II, mixed at 15.6ppg with a yield of 1.18 cf/sx.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
 2. TOH and tally 68 joints 2-3/8" tubing, total 2190'. Inspect tubing, if necessary LD tubing and PU workstring. Round-trip 4-1/2" casing scraper or gauge ring to 2023', or as deep as possible.
 3. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 2023' – 1740')**: RIH and set 4-1/2" cement retainer at 2023'. Pressure test tubing to 1000#. Load casing and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 26 sxs cement and spot a balanced plug inside casing above the retainer to isolate the Pictured Cliffs perforations and to cover the Fruitland top. PUH to 1400'.
 4. **Plug #2 (Kirtland and Ojo Alamo tops, 1400' – 1195')**: Mix 20 sxs cement and spot a balanced plug inside the casing to cover Kirtland and Ojo Alamo tops. If casing leaks after plug #1, then increase cement volume. TOH and LD tubing.
 5. **Plug #3 (8-5/8" Surface casing, 241' - Surface)**: Perforate 3 HSC squeeze holes at 241'. Establish circulation out bradenhead valve with water. Mix and pump approximately 95 sxs cement down 4-1/2" casing to circulate good cement out bradenhead valve. If well has a water flow out the bradenhead or the cement is weak, then shut the casing and pump the annulus capacity. Shut well in and WOC overnight if water flow observed.
 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.
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