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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator ATLANTIC RICHFIELD COMPANY, SUCCESSOR BY MERGER TO SINCLAIR OIL CORPORATION	
Address 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Graham "B" WM Federal	Well No. Pool Name, including Formation 7 So. Blanco - Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. NM 05791
Location			
Unit Letter F	1840 Feet From The North	Line and 1740	Feet From The West
Line of Section 4	Township 27N	Range 8W	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 3-7-69	Date Compl. Ready to Prod. 4-10-69	Total Depth 2675' GLM	P.B.T.D. 2643' GLM					
Elevations (DF, RKB, RT, GR, etc.) 6350' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2564'	Tubing Depth 2571'					
Perforations Pictured Cliffs 2564-70' & 2574-90' w/2 holes/ft.			Depth Casing Shoe 2675'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	196'	200 sx Class "A"					
7-7/8"	4-1/2"	2675'	100 sx HOWCO "Lite"					
	2-3/8"	2571'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2190	Length of Test 19 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 810# (13 days)	Casing Pressure (Shut-in) 815# (13 days)	Choke Size 2" Open tubing.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

777 E 55th Ave
M. E. Brown (Signature)
Chief Office Clerk
(Title)
April 28, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 30, 1969

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.