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Appropriate District Office
DISTRICT |
F.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>I.</b>	T	O TRANS	SPORT OIL	AND NA	TURAL G			<del></del>			
Operator Conoco, Inc.	nc.					Well API No. 3004520406					
Address							<u> </u>				
10 Desta Drive, Sui Resson(s) for Filing (Check proper box)	te 100W	<u>Midla</u>	nd, TX 7	9705	et (Please caple	nin)					
New Well	•	aT ei speec	. —	_		•					
Recompletion Oil Dry Gas Effective Date October 1, 1993  Change in Operator Chainghead Gas Condensate											
M change of operator give name and address of previous operator ARCO 0:1 and Gas Company, 1816 E. Mojave, Farmington, New Mexico 87401											
IL DESCRIPTION OF WELL AND LEASE											
Lease Name Well No.   Pool Name, Includ				ag Formatice ictured Cliffs S. State, 1			f Lease No. Rederal or Pee NM05791				
Location D WIN Ted	·		ranco r	LOUGICO		<u>, y .,</u>			70.01		
Unit Lotter F	:184	0 Fe	et From The	NorthLi	and174	<u>10</u> _ ₽	et From The	West	Line		
Section 4 Township 27N Range 8W					NMPM, San Juan County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)											
El Paso Natural G	as Com			Box 990 Farmingt							
If well produces oil or liquids, give location of tanks.	Undit	iec.   To 4   2	7N 8W	Is gas actually connected?   When ?   Yes   6-30-69							
If this production is commingled with that f	nom any other	lease or pool	, give comming!	ing order numi	ber:						
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepee	Plug Back	Same Res'Y	Diff Resv		
Designate Type of Completion			<u>i                                    </u>	Total Depth	<u> </u>		DDED	1	ــــــــــــــــــــــــــــــــــــــ		
Date Spudded	. Ready to PR	leady to Prod.					P.B.T.D.				
levations (DF, RKB, RT, GR, sec.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Purforations							Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR A	LOWAB	LE	<u>!</u>			l				
OIL WELL (Test must be after re	covery of low	d volume of k	ood oil and must	be equal to or	exceed top allo	mable for this	depth or be	for full 24 hou	73.)		
Date First New Oil Rua To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test. Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	nd, During Test Oil - Bbls.			Water - Bble.			Ga- MCF	Gat-MCF			
GAS WELL Actual Frod Test - MCF/D   Length of Test				Bbls, Condensate/MMCI <sup>2</sup>			Gravity of Condensate				
Actual Prod. Test - MCI/D	League or 14th						and a section of a section of the section				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFIC		OIL CONSERVATION DIVISION									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.				Date Approved							
Ball Xacilla											
Signature Sill R. Keethly Sr. Rogy Latory Spec.				SUPERVISOR DISTRICT #3							
Printed Name		484.5	بر الم الم ح الم ح	Title					<del></del> _		
7.35.75 Date	· · · · ·	Telepho									

and the state of t INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.