

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3348	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Huerfano Unit
3. Address of Operator	8. Farm or Lease Name
Box 990, Farmington, New Mexico - 87401	Huerfano Unit
4. Location of Well	9. Well No.
UNIT LETTER F, 1600 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 26N RANGE 10W NMPM.	10. Field and Pool, or Wildcat
	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6629' GL	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Sand-Water Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-19-69 spudded well, drilled surface hole.

2-21-69 Ran 7 joints 8 5/8", 24#, J-55 casing (220') set at 222' w/125 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

4-2-69 T.D. 6815', ran 217 joints 4 1/2", 10.5#, J-55 casing (6805') set at 6815'. Float collar set at 6798', second stage tool at 4921', third stg. tool at 2399'. Cemented first stage w/240 sacks cement, second stage w/215 sacks cement, third stage w/195 sacks cement. W.O.C. 18 hours.

On 4-3-69 P.B.T.D. 6798', tested casing to 4000# O. K. Spotted 250 gallons 7 1/2% HCL. Perf. 6650-56', 6689-99', 6709-14', 6747-52' w/18 SPZ. Max. pr. 4000#, BDP 1300#, avg. tr. pr. 3700#, I.R. 40.3 BPM. Dropped 3 sets of 18 balls, flushed w/108 Bbls. water. ISIP 1600#, 5 Min. 1400#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

SIGNED TITLE Petroleum Engineer DATE 4-8-69

APPROVED BY SUPERVISOR DIST. #3 DATE APR 9 1969

CONDITIONS OF APPROVAL, IF ANY:



