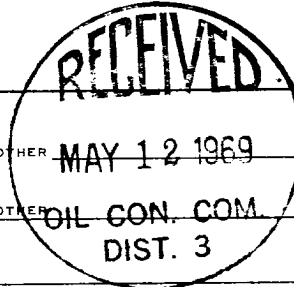


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3348

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name Huerfano Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Huerfano Unit	
2. Name of Operator El Paso Natural Gas Company						9. Well No. 194	
3. Address of Operator Box 990, Farmington, New Mexico - 87401						10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER F LOCATED 1600 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 16 TWP. 26N RGE. 10W NMPM						12. County San Juan	
15. Date Spudded 2-19-69		16. Date T.D. Reached 4-1-69		17. Date Compl. (Ready to Prod.) 4-30-69		18. Elevations (DF, RKB, RT, GR, etc.) 6623' OL	
20. Total Depth 6815'		21. Plug Back T.D. 6798'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-6815' Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6650-6752' (Dakota)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run I-EL, Density, Temp. Survey						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24.7	222'	12 1/4"	125 Sks.			
4 1/2"	10.5	6815'	7 7/8"	650 Sks.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6727'	
31. Perforation Record (Interval, size and number) 6650-56', 6689-99', 6709-14', 6747-52' v/18 SPZ				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6650-6752				57,540 gal. water, 56,000# sand. 250 gal. acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 4-3-69	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period 39.33	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1669	Casing Pressure SI 1689	Calculated 24-Hour Rate 3202 MCF/D - A.O.P.	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 47°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By C. R. Wagner	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Original Signed F. H. WOOD		TITLE Petroleum Engineer			DATE 5-7-69		

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6686
T. Blinberry	T. Gr. Wash	T. Morrison	6585
T. Tubb	T. Granite	T. Todillo	5628
T. Drinkard	T. Delaware Sand	T. Entrada	4535
T. Abo	T. Bone Springs	T. Wingate	3672
T. Wolfcamp	T. Chinle	T. Permian	2130
T. Penn.	T. Penn. "A"		
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	2130	2130	--
2130	3672	1542	Pictured Cliffs
3672	4535	863	Yasa Verde
4535	5628	1093	Point Lookout
5628	6530	902	Gallup
6530	6585	55	Greenhorn
6585	6686	101	Greenhorn
6686	6815	129	Dakota