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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Huerfano Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Huerfano Unit</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico - 87401</b>	9. Well No. <b>196</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>800</b> FEET FROM THE <b>South</b> LINE AND <b>1150</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>26N</b> RANGE <b>10W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6590' GL</b>	12. County <b>San Juan</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☒

OTHER **Perf & S/W Frac** ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-25-69 spudded well, drilled surface hole.

On 2-27-69 Ran 7 joints 8 5/8", 24#, J-55 casing (219') set at 221' w/125 sacks of cement circulated to surface. W.O.C. 12 hours. Held 600#/30 Min.

On 5-12-69 T.D. 6738' ran 203 joints 4 1/2", 10.5#, J-55 casing (6728') set at 6738'. Float collar set at 6724', second stage tool at 4819', third stage tool at 2298'. Cemented first stage w/250 sacks cement, second stage w/215 sacks cement, third stage w/215 sacks cement. W.O.C. 18 hours.

On 5-13-69 P.B.T.D. 6696', tested casing to 4000# O. K. Spotted 250 gal. 7 1/2% acid. Perf. 6542-48', 6579-91', 6606-12' w/18 SPZ. Frac w/50,000# 40/60 sand, 50,000 gal. water. Max. pr. 4000#, BDP 3500#, avg. tr. pr. 3800#, I.R. 45 BPM. Dropped 2 sets of 18 balls, flushed w/4100 gal. water. ISIP 1700#, 5 Min. 1200#, 15 Min. 900#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

SIGNED

TITLE

**Petroleum Engineer**

DATE

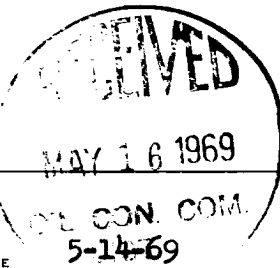
APPROVED BY

TITLE

**SUPERVISOR DIST. #3**

DATE

CONDITIONS OF APPROVAL IF ANY:



**MAY 16 1969**