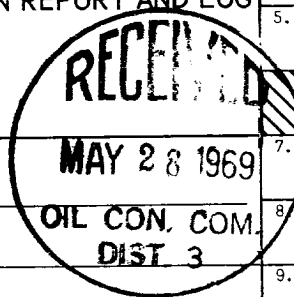


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		El Paso Natural Gas Company		9. Well No.	
3. Address of Operator		Box 940, Farmington, New Mexico - 87401		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>26N</u> RGE. <u>10W</u> NMPM				<u>San Juan</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2-25-69	5-10-69	5-22-69	6520' GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6738'	6696'			0-6738'	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
6542-6612' (Dakota)					No
26. Type Electric and Other Logs Run					27. Was Well Cored
I-EL, Density, TS					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	221'	12 1/4"	125 Sks.	
4 1/2"	10.5#	6738'	7 7/8"	680 Sks.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	6608'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6542-48', 6579-91', 6606-12' v/18 SPZ			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			6542-6612		
			50,000 gal. water, 50,000# sand		
			250 gal. acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
		Flowing			Shut In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
5-22-69	3	3/4"		27.6	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
SI 1163	SI 1707			8517 MCF/D	A.O.P.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
					C. R. Wagner
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		Original Signed F. H. WOOD		TITLE	DATE
				Petroleum Engineer	5-26-69

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Aloka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ortiz	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Granite	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian	T. Permian
T. Penn.	T. Penn.		
T. Cisco (Bough C)	T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	2018	3815	2018
3815	4525	710	Mass Verde
4525	5595	1070	Point Lookout
5595	6420	825	Gallup
6420	6458	38	Greenhorn
6458	6577	119	Greenhorn
6577	6738	161	Dakota
6738	6577	119	Greenhorn
6577	6458	38	Greenhorn
6458	6420	825	Gallup
6420	5595	1070	Point Lookout
5595	6420	825	Gallup
6420	6458	38	Greenhorn
6458	6577	119	Greenhorn
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