NO. OF COPIES FECEIVED				
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMI	SSION Form C	-104
SANTA FE		REQUEST FOR ALLOWABLE		des Old C-104 and C-110
FILE	KEGOEST	AND	Effectiv	re 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA		ATUDAL CAS	
LAND OFFICE	AUTHORIZATION TO TRA	MOFORT OIL AND IN	ATURAL GAS	
OIL /	_			
TRANSPORTER GAS /	-			TII IFE
OPERATOR 2			1961	LIA LUI
PRORATION CFFICE	_		1 KL	iri i me //
Operator			1	4000
El Paso Natural	Ges Compeny		Yaray	28 1969
Address			1 11117	CON. COM.
Box OCO. Farmingto	on, New Mexico - 87401		OIL !	CON COM.
Reason(s) for filing (Check proper be	ox)	Other (Please	explain)	DIST 3
New Well	Change in Transporter of:		***************************************	
Recompletion	Oil Dry Ga	s [		
Change in Owner ship	Casinghead Gas Conder	nsate		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL ANI	LEASE			
Lease Name	Well No. Pool Name, Including F		Kind of Lease	Lease No.
Huerfano Unit	196 Basin Dako	ta	State, Federal or Fige	Fee
Location				
Unit Letter P ; 8	OO Feet From The South	e and 119	OFeet From The Rast	
Onit Letter	rect rom rice			
Line of Section 21 T	ownship <b>26N</b> Range	low , nmpm,	San Juan	County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of C	or Condensate 🛣	Address (Give address t	o which approved copy of this f	orm is to be sent)
El Paso Natural G	as Company	Box 990, Farm	ington, New Mexico	
Name or Authorized Transporter of C	Casinghead Gas or Dry Gas 🛣	Address (Give address t	o which approved copy of this f	orm is to be sent)
El Paso Natural G	as Company	Box 990, Fare	ington, New Mexico	
If well produces all or liquids,	Unit Sec. Twp. Rge.	is gas actually connecte	d? When	
give location of ranks.	P 21 26N 10W	1	. <del>.</del>	
	with that from any other lease or pool,	give commingling order	number:	
	with that from any other rease or poor,	give comminging order		
V COMPLETION DATA				
V. COMPLETION DATA	Gil Well Gas Well	New Well Workover		ime Res'v. Diff. Res'v.
V. COMPLETION DATA  Designate Type of Complete	91. 11011	New Well Workever		ume Res'v. Diff. Res'v.
	tion (Y)	1		ame Resiv. Diff. Resiv.
Designate Type of Complete	$\mathbf{x}$	X	Deepen Plug Back So	
Designate Type of Complete	Date Compl. Ready to Prod.  5-22-69	X Total Depth	Deepen Plug Back So	
Designate Type of Complete Date Spudded  2-25-69  Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation	Total Depth  6738' Top XX/Gas Pay	Deepen Plug Back Sc P.B.T.D.	1
Designate Type of Complete Date Spudded 2-25-69	Date Compl. Ready to Prod.  5-22-69	X Total Depth 67381	Deepen Plug Back So P.B.T.D. 6696 Tubing Depth	08
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation	Total Depth  6738' Top XX/Gas Pay	P.B.T.D.  6696  Tubing Depth	08
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota	Total Depth 67381 Top XX/Gas Pay 6542	P.B.T.D. 6696 Tubing Depth Depth Casing S	08
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation	Total Depth 67381 Top XX/Gas Pay 6542	Deepen Plug Back Sc P.B.T.D. 6696 Tubing Depth Depth Casing S	08
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  5-22-69 Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE	Total Depth 67381 Top IOL/Gas Pay 6542 CEMENTING RECOR	Deepen Plug Back Sc P.B.T.D. 6696 Tubing Depth Depth Casing S	1 OB Shoe KS CEMENT
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations	Date Compl. Ready to Prod.  5-22-69 Name of Producing Formation  Dakota  TUBING, CASING, AN	Total Depth 67381 Top M/Gas Pay 6542  CEMENTING RECOR DEPTH SE	P.B.T.D.  6696 Tubing Depth Casing S	1 08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  5-22-69 Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE	Total Depth 6738¹ Top MY/Gas Pay 6542 CEMENTING RECOR DEPTH SE 221¹ 6738¹	P.B.T.D.  6696 Tubing Depth  66 Depth Casing S	1 08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  5-22-69 Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE	Total Depth 67381 Top M/Gas Pay 6542  CEMENTING RECOR DEPTH SE	Plug Back Sc P.B.T.D.  6696 Tubing Depth 66 Depth Casing S  D  T SACH 125 Sks 680 Sks	1 08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HOLE SIZE  12 1/4"  7 7/8"	Date Compl. Ready to Prod.  5-22-69 Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"	X Total Depth  6738¹ Top XX/Gas Pay  6542  CEMENTING RECOR  DEPTH SE  221¹ 6738¹ 6608¹	P.B.T.D.  6696 Tubing Depth Casing S  D  T SACT  125 Sks 680 Sks	08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, 7KB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a	Total Depth  6738¹  Top XX/Gas Pay  6542  CEMENTING RECOR  DEPTH SE  221¹  6738¹  6608¹  Ifter recovery of total voluer of be for full 24 hours	P.B.T.D.  6696 Tubing Depth  66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal	08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HOLE SIZE  12 1/4"  7 7/8"	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a	Total Depth 6738¹ Top 101/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹	P.B.T.D.  6696 Tubing Depth  66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal	08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this defined.	Total Depth  6738¹  Top XX/Gas Pay  6542  CEMENTING RECOR  DEPTH SE  221¹  6738¹  6608¹  Ifter recovery of total voluer of be for full 24 hours	P.B.T.D.  6696 Tubing Depth  66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal	08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, 7KB, RT, GR, etc., 6590' GL  Perforations  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this defined.	Total Depth  6738¹  Top XX/Gas Pay  6542  CEMENTING RECOR  DEPTH SE  221¹  6738¹  6608¹  Ifter recovery of total voluer of be for full 24 hours	P.B.T.D.  6696 Tubing Depth  66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal	08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this do	Total Depth 6738¹ Top MY/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Iter recovery of total volumenth or be for full 24 hours Producing Method (Flow	Deepen Plug Back Sc P.B.T.D.  6696 Tubing Depth Casing S Depth Casing S 125 Sks 680 Sks Tubing me of load oil and must be equal ) p, pump, gas lift, etc.)	08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations OF, RKB, RT, GR, etc., 6590' GL  Perforations  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this do	Total Depth 6738¹ Top MY/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Iter recovery of total volumenth or be for full 24 hours Producing Method (Flow	Deepen Plug Back Sc P.B.T.D.  6696 Tubing Depth Casing S Depth Casing S 125 Sks 680 Sks Tubing me of load oil and must be equal ) p, pump, gas lift, etc.)	08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, 7KB, RT, GR, etc., 6590' GL  Perforations  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Total Depth  6738¹  Top MX/Gas Pay  6542  CEMENTING RECOR  DEPTH SE  221¹  6738¹  6608¹  Ifter recovery of total volumenth or be for full 24 hours  Producing Method (Flow  Casing Pressure	P.B.T.D.  6696 Tubing Depth 66 Depth Casing S  125 Sks 680 Sks Tubins  me of load oil and must be equal ) pump, gas lift, etc.)  Choke Size	08 Shoe
Designate Type of Complete Date Spudded  2-25-69 Elevations OF, RKB, RT, GR, etc., 6590' GL  Perforations  HOLE SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	Total Depth  6738¹  Top MX/Gas Pay  6542  CEMENTING RECOR  DEPTH SE  221¹  6738¹  6608¹  Ifter recovery of total volumenth or be for full 24 hours  Producing Method (Flow  Casing Pressure	P.B.T.D.  6696 Tubing Depth 66 Depth Casing S  125 Sks 680 Sks Tubins  me of load oil and must be equal ) pump, gas lift, etc.)  Choke Size	08 Shoe
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Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HOLESIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth 6738¹ Top 101/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Ster recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure  Water-Bbls.	Deepen Plug Back Sc  P.B.T.D.  6696 Tubing Depth 66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal ), pump, gas lift, etc.)  Choke Size  Gas-MCF	No. Shoe  KS CEMENT  Il to or exceed top allow-
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, 7KB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Complete Comple	Total Depth  6738¹  Top MX/Gas Pay  6542  CEMENTING RECOR  DEPTH SE  221¹  6738¹  6608¹  Ster recovery of total volumenth or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbls.	P.B.T.D.  6696 Tubing Depth 66 Depth Casing S  Depth Casing S  125 Sks 680 Sks Tubins  me of load oil and must be equal  p, pump, gas lift, etc.)  Choke Size  Gas-MCF	No. Shoe  KS CEMENT  Il to or exceed top allow-
Designate Type of Complete Date Spudded  2-25-69 Elevations OF, RKB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8517 NCF/D	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours	Total Depth  6738¹  Top MX/Gas Pay  6542  CEMENTING RECOR  DEPTH SE  221¹  6738¹  6608¹  Ifter recovery of total volumenth or be for full 24 hours  Producing Method (Flow  Casing Pressure  Water-Bbls.  Bbls. Condensate/NMS	P.B.T.D.  6696 Tubing Depth 66 Depth Casing S  125 Sks 680 Sks Tubins  me of load oil and must be equal  p, pump, gas lift, etc.)  Choke Size  Gas-MCF  3 Hrs. Gravity of Con 56 API	No. Shoe  KS CEMENT  Il to or exceed top allow-
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, 7KB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8517 MCF/D  Testing Method 'pitot, back pr.)	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (Shut-in)	Total Depth 6738¹ Top MY/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Iter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.  Bbls. Condensate/MG 27.66 Casing Pressure (Shut	P.B.T.D.  6696 Tubing Depth 66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal  p, pump, gas lift, etc.)  Choke Size  Gas-MCF  Table Gravity of Con 56 APT Choke Size	No. Shoe  KS CEMENT  Il to or exceed top allow-
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8517 NCP/D  Testing Method 'pitot, back pr.)  Calculated A.O.F.	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakots.  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  FOR ALLOWABLE  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure(shut-in)  1163	Total Depth 6738¹ Top MY/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Iter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.  Bbls. Condensate/NAS 27.66 Casing Pressure (Shut 1707	P.B.T.D.  6696 Tubing Depth  66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal  p, pump, gas lift, etc.)  Choke Size  Gas-MCF  6 API Choke Size  3/4"	Shoe  KS CEMENT  il to or exceed top allow- idensate
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, 7KB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8517 MCF/D  Testing Method 'pitot, back pr.)	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakots.  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  FOR ALLOWABLE  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure(shut-in)  1163	Total Depth 6738¹ Top MY/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Iter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.  Bbls. Condensate/NAS 27.66 Casing Pressure (Shut 1707	P.B.T.D.  6696 Tubing Depth  66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal  p, pump, gas lift, etc.)  Choke Size  Gas-MCF  Choke Size  CONSERVATION COMM	Shoe  KS CEMENT  il to or exceed top allow- densate
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, 7KB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8517 MCF/D  Testing Method (pitot, back pr.)  Calculated A.O.F.  VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this de able for this de able for this de label	Total Depth 6738¹ Top 101/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Ifter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.  Bbls. Condensate/MM6 27.66 Casing Pressure (Shut 1707 OIL (	P.B.T.D.  6696 Tubing Depth  66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal  p, pump, gas lift, etc.)  Choke Size  Gas-MCF  Choke Size  CONSERVATION COMM	Shoe  KS CEMENT  il to or exceed top allow- idensate
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, 7KB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8517 MCP/D  Testing Method 'pitot, back pr.)  Calculated A.O.F.  VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dekots.  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours  Tubing Pressure (shut-in)  1163  INCE	Total Depth 6738¹ Top 101/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Ifter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.  Bbls. Condensate/MMS 27.66 Casing Pressure (Shut 1707 OIL (CAPPROVED	P.B.T.D.  6696 Tubing Depth 66 Depth Casing S  Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal y, pump, gas lift, etc.)  Choke Size  Gas-MCF  Toke Size  CONSERVATION COMM MA	CS CEMENT  Il to or exceed top allow-  Idensate  11 2 8 1969
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8517 MCP/D  Testing Method 'pitot, back pr.)  Calculated A.O.F.  VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dakota  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Hours  Tubing Pressure (shut-in)  1163  INCE  de regulations of the Oil Conservation is with and that the information given	Total Depth 6738¹ Top 101/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Ifter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.  Bbls. Condensate/MMS 27.66 Casing Pressure (Shut 1707 OIL (CAPPROVED	P.B.T.D.  6696 Tubing Depth 66 Depth Casing S  Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal y, pump, gas lift, etc.)  Choke Size  Gas-MCF  Toke Size  CONSERVATION COMM MA	CS CEMENT  Il to or exceed top allow-  Idensate  11 2 8 1969
Designate Type of Complete Date Spudded  2-25-69 Elevations (DF, RKB, RT, GR, etc., 6590' GL  Perforations  HO_E SIZE  12 1/4"  7 7/8"  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8517 MCF/D  Testing Method 'pitot, back pr.)  Calculated A.O.F.  VI. CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  5-22-69  Name of Producing Formation  Dekots.  TUBING, CASING, ANI  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours  Tubing Pressure (shut-in)  1163  INCE	Total Depth 6738¹ Top 101/Gas Pay 6542  CEMENTING RECOR DEPTH SE 221¹ 6738¹ 6608¹  Ifter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.  Bbls. Condensate/MMS 27.66 Casing Pressure (Shut 1707 OIL (CAPPROVED	P.B.T.D.  6696 Tubing Depth  66 Depth Casing S  125 Sks 680 Sks Tubing  me of load oil and must be equal  p, pump, gas lift, etc.)  Choke Size  Gas-MCF  Choke Size  CONSERVATION COMM	CS CEMENT  All to or exceed top allow-  All to Silon  All 28 1969  Arnold

Original Signed F. H. WOOD

(Signature)

(Date)

Petroleum Engineer (Title)

May 26, 1969

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.