NO. CF COMIES RECEIVED		16	6				
PISTRIBUTI							
SANTA FE	$[\]$						
FILE		1	4				
u.s.g.s.							
LAND OFFICE							
TRANSPORTER	OIL	1					
	GAS	1/					
OPERATOR '		2					
PRORATION OF							
Operator El Paso Natural Gas (
El Paso Na	itural		Address				
	tural	- Cu.					
			ngt				
Address), Fa	rmi					
Address PO Box 990), Fa	rmi					
PO Box 990 Reason(s) for filing), Fa	rmi					

1.	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator El Paso Natural Gas (Address PO Box 990, Farmingto Reoson(s) for filing (Check proper box	AUTHORIZATION TO TRA Company On, New Mexico 87401	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	=			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	San Juan 28-7 Unit	156 Basin Dakot	State, (Federal)cr Fee SF 078972		
	1	Feet From The North Lin	e and 1750 Feet From 1	The East		
	Line of Section 10 Total	waship 27N Range	7W , NMPM, Ri	o Arriba County		
Ш.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil El Paso Natural Gas C		Address (Give address to which approx PO Box 990, F.	armington, NM		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paso Natural Gas C	ompany Unit Sec. Twp. Ege.	PO Box 990, F. Is gas actually connected? Whe	armington, NM		
	give location of tanks.	B 10 27 7				
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·			
	Designate Type of Completic	on + (X) Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9-17-71 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7729' Top XX /Gas Pay	7696' Tubing Depth		
	6596'GL	Dakota	7436'	7643' Depth Casing Shoe		
	Perforations 7436-46', 7458-70', 75	62-72', 7614-20', 7630-42	with 24 shots per zone	1 -		
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	13 3/4"		208'	200 sks.		
•	8 3/4" & 7 7/8"	9 5/8" 4 1/2"	7729'	590 sks.		
		2 3/8"	7643'	tubing		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OHL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
**		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I noted became	Casing 1 1000 as	007 00 144		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-NCF 301 30		
,			<u> </u>	DIST. 3		
	GAS WELL	T	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D 5621	Length of Test 3 hours	8.5	57°API		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calculated AOF	2564	2527	3/4" variable TION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	Ų E	1			
	I hereby certify that the rules and a Commission have been complied w	vith and that the information given	APPROVED 0CT 2 9 1971 , 19			
above is true and complete to the best of my knowledge and belief.			BY Confidence Colombia Colombia			
			TITLE SUPERVISOR DIST. #3			
Original Signed F. H. WOOD (Signature) Petroleum Engineer (Title)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
			Il worth while form must be accompa-	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allow-			
	October 27, 1971	,	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,			
(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			