UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

-	DE	. 5. LEASE DESIGNATION AND SERIAL NO.						
GEOLOGICAL SURVEY							SF 078476	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	DRILL 🖾		DEEPEN [.UG BAC	v 🗀 📗	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL	DKILL 🖾		DEEFEIN					
OIL WELL 2. NAME OF OPERATOR	GAS WELL	OTHER		SINGLE ZONE	MULTIPL ZONE	E XX	8. FARM OR LEASE NA Federal "I	
	Wynn 8	k Brooks					9. WELL NO.	-
3. ADDRESS OF OPERATOR							No.	1
1525 Republic National Bank, Dallas 75201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL OR WILDCAT Basin Dakota	
4. LOCATION OF WELL At surface		Blanco Mesaverde						
	790 F	11. SEC., T., R., M., OR BLK. AND SURYEY OR AREA						
At proposed prod.	zone	Sec. 15-T27N-R8W						
41 - AND							NMPM 12. COUNTY OR PARISH 13. STATE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 15 Miles South								
							San Juan F ACRES ASSIGNED	N.M.
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 790 ft.							THIS WELL 320	
(Also to nearest drlg, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*				19. PROPOSED DEPTH 20. RC		20. воты	RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.						_	Rotary	
21. ELEVATIONS (Show				<u> </u>			22. APPROX. DATE WO	ORK WILL START*
	5928	3R.					March 4,	1969
23.		 	ROPOSED CASI	NG AND CEMENTIN	G PROGRAI	M	· · · · · · · · · · · · · · · · · · ·	**
SIZE OF HOLE	SIZ	e of casing	WEIGHT PER F	OOT SETTING	DEPTH		QUANTITY OF CEME	NT
	74	10 3/4	32.75		250		100 sx	
9 7	78	7 5/8	26.40		2300)0 sx	
	/4	5 1/2	15.50	6800	- 1		50 sx	
0 3	. '1	3 1,2	13.30	, 0000	1			
1 7	5/811	intermedi	ate thru	Pictured (liffs			
1. 7 5/8" intermediate thru Pictured Cliffs2. 5 1/2" production thru Dakota								
				fracture I)akota	and N	Mesaverde	***
				saverde-Dak			icbaverae	
4. 0	Ompiec	e well as	dual ric	Saverac Dar	cota we			
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	ine	M2 OI 26	ec. 13 18	dedicated		LS WEI	RECEN	
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				/QLU	' 100g	V	MAR 3 196	59
				1	100	A ·		
			• .	MAR	con co	/	S. GEOLOGICAL SU	RVEY
IN ABOVE SPACE DESC zone. If proposal is preventer program, it	to drill or					esent prod	uctive zone and proposed and true vertical dept	
24			· · · · · · · · · · · · · · · · · · ·					

PATE Feb 25, 1968 Operator TITLE _ (This space for Federal or State office use) PERMIT NO. ___ APPROVAL DATE . DATE _ CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Federal "I" Wynn & Brooks County Ronge Township Unit Letter San Juan 8 West 27 North 15 Actual Footage Location of Well: 1450 West feet from the line South line and feet from the Dedicated Acreage P∞1 Blanco-Mesa Verde Ground Level Elev: Producing Formation Basin-Dakota Mesa Verde & Dakota 5928 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Company Section 15 I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. 200 1000 1320 1650 1980 2310 2000 1500 €60