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TRANSPORTER	OIL	
	GAS	1
OPERATOR		2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
WYNN & BROOKS
Address
1525 Republic Bank Building, Dallas, Texas 75201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "I"	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee FED	Lease No. SF078476
Location Unit Letter N ; 790' Feet From The S Line and 1450' Feet From The W Line of Section 15 Township 27N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 15	Twp. 27N	Rge. 8W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 3/04/69	Date Compl. Ready to Prod. 10/3/69	Total Depth 6699'	P.B.T.D. 6667'					
Elevations (DF, RKB, RT, GR, etc.) 5928 GR	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 6529'	Tubing Depth 6605'					
Perforations 6529-37, 6578-82, 6610-15, 6633-43, 6648-62			Depth Casing Shoe 6699'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13 3/4	10 3/4	262'		250				
9 7/8	7 5/8	2263'		450				
6 3/4	5 1/2	6699'		225				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 713	Length of Test 3 hours	Bbls. Condensate/MMCF dry	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1920	Casing Pressure (Shut-in) Packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raw
(Signature)
OPERATOR
(Title)
October 10, 1969
(Date)

OIL CONSERVATION COMMISSION
NOV 21 1969
APPROVED _____, 19____
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.