	. SES MEC	LIVED	-	
i	DISTRIBUTIO			
	SANTA FE	1		
	FILE			
	U.S.G.S.	Ĺ		
1.	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS	L	
	OPERATOR	1/_		
	PRORATION OF	<u> L'</u>		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	SANTA FE	REQUEST I	OK ALLOWABLE		Effectiv	tes Gia C-104 ana C-110	
	FILE		AND			e 1-1-03	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL G	AS		
[LAND OFFICE						
t	OIL)						
	TRANSPORTER GAS						
l	OPERATOR /						
	PRORATION OFFICE						
	Operator			-			
	AAA Operating Company,	Inc.					
	Address						
Suite 1808 Campbell Centre, Dallas, Texas 75206							
i	Reason(s) for filing (Check proper box)	nicre, Darras, Texas 7520	Other (Please e	xplain)			
		Change in Transporter of:					
	New We!!						
	Recompletion		= 1				
	Change in Ownership y	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner	Wynn Oil Company, Inc.	. 1808 Campbell (Centre, I	Dallas, Te	xas 75206	
11.	DESCRIPTION OF WELL AND I	LEASE					
	Lease Name	Well No. Pool Name, including Fo	II	ind of Lease	C.	Lease No. F 078476	
	Federal I	1 Basin Dakota	S	tate, Federal	of Fee D.	070470	
	Location						
	N 790	Feet From The <u>South</u> Line	e and 1450	Feet From T	he west		
	Unit Letter N : 790	Peet From The South	V 4				
	Town	mship 27 North Range {	8 West , NMPM,	San Jua	an	County	
	Line of Section 15 Tow	mship 27 North Range 8	s west	Oan_ou	***		
	ANCHOR	CED OF OUL AND NATURAL GA	s				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to	which approve	ed copy of this fo	orm is to be sent)	
	Inland (Inghead Gas Or Dry Gas X	Address (Give address to	which approve	ed copy of this fo	orm is to be sent)	
	Name of Authorized Transporter of Cas	Inghedd Gds Of Diy Gds X	1]	
	El Paso Natural		P.O. Box 990			7401	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected	? When	n.		
	give location of tanks.	1					
	If this production is commingled wit	h that from any other lease or pool.	give commingling order r	umber:			
137	COMPLETION DATA	if that from any other reads of possi,					
1 V .		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v. Diff. Res'v.	
	Designate Type of Completio	$\mathbf{n} - (\mathbf{X})$		1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spaced						
	Claustin (DE DVD DT CD and	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth Depth Casing S	108	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay			noe	
						100	
		TUBING, CASING, AND	CEMENTING RECORD		Depth Casing S		
					Depth Casing S	S CEMENT	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD		Depth Casing S		
	Perforations	TUBING, CASING, AND	CEMENTING RECORD		Depth Casing S		
	Perforations	TUBING, CASING, AND	CEMENTING RECORD		Depth Casing S		
	Perforations	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		Depth Casing S	SCEMENT	
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be a	DEPTH SET		Depth Casing S	SCEMENT	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be a	DEPTH SET DEPTH SET fter recovery of total volume, pth or be for full 24 hours)	e of load oil a	Depth Casing Si SACK	SCEMENT	
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be a	DEPTH SET	e of load oil a	Depth Casing Si SACK	SCEMENT	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume, pth or be for full 24 hours)	e of load oil a	Depth Casing Si SACK	SCEMENT	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume, pth or be for full 24 hours)	e of load oil a	Depth Casing Si SACK	SCEMENT	
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	SCEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow,	e of load oil a	Depth Casing Si SACK and must be equal to etc.)	SCEMENT	
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	SCEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow,	e of load oil a	Depth Casing Si SACK and must be equal to etc.)	SCEMENT	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	SCEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure)	e of load oil a	SACK SACK and must be equal choke Size	SCEMENT	
V.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	SCEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure)	e of load oil a	SACK SACK and must be equal choke Size	SCEMENT	
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	SCEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure)	e of load oil a	SACK SACK and must be equal choke Size	SCEMENT	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	fter recovery of total volumenth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis.	e of load oil a	SACK SACK and must be equal choke Size Gas-MO	S CEMENT to or exceed top allow-	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	SCEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure)	e of load oil a	SACK SACK and must be equal choke Size Gas-MO	S CEMENT to or exceed top allow-	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET DEPTH SET fiter recovery of total volumpth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	e of load oil a	SACK SACK SACK and must be equal c, etc.) Choke Size Gae-MC Gravity of Shi	SCEMENT	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	fter recovery of total volumenth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis.	e of load oil a	SACK SACK and must be equal choke Size Gas-MO	S CEMENT to or exceed top allow-	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	SCEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	e of load oil a pump, gas life	SACK SACK SACK and must be equal c, etc.) Choke Size Gravity of State Chok Sigil	s CEMENT to or exceed top allow- normalis CONIs CONIST.	
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	SCEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	e of load oil a pump, gas life	SACK SACK SACK and must be equal c, etc.) Choke Size Gae-MC Gravity of Shi	s CEMENT to or exceed top allow- normalis CONIs CONIST.	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	SCEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	e of load oil a pump, gas lift in) ONSERVA	SACK SACK SACK Ind must be equal Choke Size Gravity of Signit Choke Signit Choke Signit	s CEMENT to or exceed top allow- to or exceed top allow-	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET Ster recovery of total volume, pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED	e of load oil a pump, gas lift in) ONSERVA	SACK SACK SACK Ind must be equal Choke Size Gravity of Fight Choke Sign TION COMM	s CEMENT to or exceed top allow- energie CONI- DIST. ISSION 19	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET fiter recovery of total volume, puth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-	e of load oil a pump, gas lift in) ONSERVA	SACK SACK SACK Ind must be equal Choke Size Gravity of Fight Choke Sign TION COMM	s CEMENT to or exceed top allow- energie CONI- DIST. ISSION 19	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET fiter recovery of total volume, puth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-	in) ONSERVA Signed 1	Choke Size Gravity of Choke Size	s CEMENT to or exceed top allow- to or exceed top allow-	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE	CEMENTING RECORD DEPTH SET fiter recovery of total volume, pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original	in) ONSERVA Signed 1	SACK SACK SACK Ind must be equal Choke Size Gravity of Fight Choke Sign TION COMM	s CEMENT to or exceed top allow- energie CONI- DIST. ISSION 19	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET fiter recovery of total volume, pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original TITLE	in) ONSERVA Signed 1 SUPERVISOR	SACK SACK SACK SACK Ind must be equal Choke Size Gravity of the Choke Sign Choke Sign Choke Sign Choke Sign Choke Sign District # 3	s CEMENT to or exceed top allow- to or exceed top allow- conv. DIST. ISSTON 19 endrie ondrie 19	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET fiter recovery of total volume, pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original TITLE This form is to	in) ONSERVA Signed 1 SUPERVISOR	SACK SACK SACK SACK Ind must be equal Choke Size Gravity of the Choke Sign Choke Si	s CEMENT to or exceed top allow- enadie CONI- DIST. ISSTON , 19 endriek RULE 1104.	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET fiter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original TITLE This form is to	in) ONSERVA JUN Signed 1 SUPERVISOR be filed in a	Choke Size Gravity of the Choke Size Cho	s CEMENT to or exceed top allow- to or exceed top allow- needle CONI- CONI- DIST- RULE 1104. In whilled or deepened	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET fier recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original TITLE This form is to If this is a required to the total to the content of the state of the stat	of load oil a pump, gas lift in) ONSERVA Signed 1 SUPERVISOR be filed in accompanil in accompa	Choke Size Gravity of Chik Choke Size C	s CEMENT to or exceed top allow- lenade COM- COM- DIST- DIST- RULE 1104. ly drilled or deepened ation of the deviation LE 111.	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG Commission have been complied to above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET fier recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original TITLE This form is to If this is a required to the total to the content of the state of the stat	of load oil a pump, gas lift in) ONSERVA Signed 1 SUPERVISOR be filed in accompanil in accompa	Choke Size Gravity of Chik Choke Size C	s CEMENT to or exceed top allow- lenade COM- COM- DIST- DIST- RULE 1104. ly drilled or deepened ation of the deviation LE 111.	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG I hereby certify that the rules and Commission have been complied to above is true and complete to the (Sign President)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	CEMENTING RECORD DEPTH SET fier recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original TITLE This form is to If this is a required well, this form must tests taken on the well all seew and recomposite to the property of the contract of the contra	of load oil a pump, gas lift pump, gas lift in) ONSERVA Signed to support the form multiple for	Choke Size Gravity of Chik Choke Size C	s CEMENT to or exceed top allow- leneate CONI- CONI- DIST- ISSION , 19 endriek RULE 1104. ly drilled or deepened ation of the deviation LE 111. completely for allow-	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANG Commission have been complied wabove is true and complete to the Complete	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	CEMENTING RECORD DEPTH SET fiter recovery of total volumenth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original TITLE This form is to If this is a required well, this form must tests taken on the way and recomposite to the state on the way and recomposite the state of	pump, gas lift pump, gas lift pump, gas lift SUPERVISOR SUPERVISOR be filed in contact allow be accompated with the completed with the complete com	Choke Size Gravity of the Choke Size Cho	s CEMENT to or exceed top allow- enade COM- COM- OIST- In RULE 1104. ly drilled or deepened ation of the deviation LE 111. completely for allow- for changes of owner,	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and complete to the above is true and complete to the (Sign President) (Ti 4-13-79	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	CEMENTING RECORD DEPTH SET fiter recovery of total volumenth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original TITLE This form is to If this is a required well, this form must tests taken on the way and recompliance of able on new and recompliance of the control of the state of the control of the c	of load oil a pump, gas lift pump, gas lift SUPERVISOR be filed in according to the accompaveil in according to the accord	Choke Size Gravity of the Common A. P. Kee DISTRICT # 3 compliance with RU at be filled out eils. In the filled out eils.	s CEMENT to or exceed top allow- eneate CONIA CON. 3 DIST. ISSTON , 19 endrick RULE 1104. ly drilled or deepened ation of the deviation LE 111. completely for allow- for changes of owner, h change of condition.	
	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and complete to the above is true and complete to the (Sign President) (Ti 4-13-79	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	CEMENTING RECORD DEPTH SET fiter recovery of total volumenth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut- OIL C APPROVED BY Original TITLE This form is to If this is a required well, this form must tests taken on the way and recompliance of able on new and recompliance of the control of the state of the control of the c	of load oil a pump, gas lift pump, gas lift SUPERVISOR be filed in according to the accompaveil in according to the accord	Choke Size Gravity of the Common A. P. Kee DISTRICT # 3 compliance with RU at be filled out eils. In the filled out eils.	s CEMENT to or exceed top allow- enade COM- COM- OIST- In RULE 1104. ly drilled or deepened ation of the deviation LE 111. completely for allow- for changes of owner,	