

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
WYNN & BROOKS

3. ADDRESS OF OPERATOR

1525 Republic Bank Bldg. Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL & 1450' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "I"

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, 27N, 8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

3/4/69

16. DATE T.D. REACHED

7/30/69

17. DATE COMPL. (Ready to prod.)

10/3/69

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5928 GR

19. ELEV. CASINGHEAD

5928

20. TOTAL DEPTH, MD & TVD

6699'

21. PLUG, BACK T.D., MD & TVD

6667'

22. IF MULTIPLE COMPL., HOW MANY*

Mesaverde & Dakota

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 4163-4714

Dakota 5529-6662

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind GR Density Caliper

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	262'	13 3/4	250 sx circ to srfc	
7 5/8	26.40	2263'	9 7/8	450 sx circ to srfc	
5 1/2	15.50	6699'	6 3/4	225 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
MV1 1/2 IJ	4520'	
DK1 1/2 IJ	6605'	

31. PERFORATION RECORD (Interval, size and number)

MV: 4713-14, 4587-89, 4540-41, 4504-06, 4497-4500, 4460-70, 4444-56, 4366-69, 4341-42, 4163-69 w/84 SDJ; and Dakota: 5629-37, 6578-82, 6610-15, 6633-43, 6648-62 w/2 SDJ/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Mesaverde	80,000# sd & 73,430 gal water
Dakota	60,000# sd & 92,090 gal water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/10/69		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
10/10/69	3	3/4"	→		MV 2180		
					DK 708		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
MV 169	645			MV 3487			
DK 50	Packer	→		DK 713			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

D. Collis

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing attached information is complete and correct as determined from all available records

SIGNED

R. C. WYNN

TITLE Operator

DATE October 15, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

Mesaverde	3800	4740	sand and shale
Gallup	5573	6050	sand and shale
Dakota	6500	6702	sand and shale

