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DISTRIBUTION	-		
SANTA FE /		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	A5
LAND OFFICE	4		
RANSPORTER OIL	<u>'</u> 1		
GAS /	4		
OPERATOR 2	-		
PRORATION OFFICE			
Atlantic michfield (Company, Successor by Me	rger to Sinclair Oil Cor	coration
Address 501 Timeo In Tower B	ldg., 1860 Lincoln St.,	Denver, Colorado 80203	
Reason(s) for ling (Check proper box))	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletic	Oil Dry Go	as	
Change in whership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	I FASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	
Oxnard WN Federal	8 So. Blanco-Pi	ctured Cliffs State, Federal	or Fee Federal SF-078476
Location Unit Letter "E" ; 1500	Teet From The North Lin	ne and 1100 Feet From 1	The West
Unit Letter 11E11 ; 1500			_
Line of Section 13 Tov	waship 27 North Range	8 West , NMPM, S	an Juan Sounty
		. ~	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent,
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approx	ed copy of this form is to be sent)
El Paso Natural Gas Co	ompany		ow Mexico
If well produces oil or liquids, give location of tanks. None	Unit Sec. Twp. Rge.	Is gas actually connected? Who Es	timate 75 days.
If this production is commingled with	th that from any other lease or pool,	give commingling order number: n	one
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
1 grate Type of Completic	$\operatorname{on} = (X)$	x	<u> </u>
Dgty Spaded Cranddon	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/2/39 (Spudder) 5/20/69 (Potary)	5/29/69	3100', Grd Meas.	3065*
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Top of	2968'
6639' Grd level	Pictured Cliffs	2950' Fm (2964 perfs.	Depth Casing Snoe
Perforations 00()	721 0077 921 2096 001	2 data man foot	3100'
rictured 5. 1115 - 2904-	731, 2977-831, 2986-991	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
72-1/h"	8-5/8"	186'	150 Sx
	4-1/2"	3100'	300 Sx
7-7/8"	2-3/8"	29681	
	1		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
OH. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
Salo : not now our real real			OFFERE
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MC JUN 1 0 1969
I			OIL CON. COM.
GAS WZ		1	DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate

VI. CERTIFICATE OF COMPLIANCE

826 Testing Method (pitot, back pr.)

P.tot

II

III

I heraby certify that the rules and regulations of the Oil Conservation Commission have seen complied with and that the information given above is true and complete to the best of my knowledge and belief.

23 hrz

Tubing Pressure (Shut-in)

44 hr - 735#

917.6 B	(cours)	
Chief Office	Clerk	
	(Title)	
June / 169		
	'Date)	

OIL CONSERVATION COMMISSION

JUN 1 0 1969 APPROVED Original Signed by Emery C. Arnold

SUPERVISOR DIST. #5 TITLE

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Casing Pressure (Shut-in)

44 hr - 738#

This form is to be filed in compliance with RULE 1104.

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Choke Size

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.