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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Atlantic Richfield Company, Successor by Merger to Sinclair Oil Corporation	
Address 501 Lincoln Tower Building, 1860 Lincoln Street, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESIGNATION OF WELL AND LEASE

Well Name Blanco Federal	Well No. 8	Pool Name, Including Formation So. Blanco-Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. NM-05791
Unit Letter "B" ; 1850 Feet From The North Line and 1450' Feet From The West				
Line of Section 3 Township 27 North Range 8 West, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks: none	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? No
		When Estimate 75 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5/2/69	Date Compl. Ready to Prod. 5/27/69		Total Depth 2200'		P.B.T.D. 2164'			
Elevations (DF, RKB, RT, GR, etc.) 583h', G.L.	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay Fm. 2074' Perfs 2110		Tubing Depth 2118'			
Perforations Pictured Cliffs - 2110-26' & 2134-14' w/ 2 jet shots per foot..					Depth Casing Shoe 2199'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	8-5/8"		186'		150 sx Cl. "A"			
7-7/8"	4-1/2"		2199'		300 sx (Light & Cl. "C")			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF

GAS WELL

Actual Prod. Test-MMCF/D 1150 MMCF/D	Length of Test 26 hr	Bbls. Condensate/MMCF -	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 96 hr - 820#	Casing Pressure (Shut-in) 96 hr - 825#	Choke Size 2" opn tbg.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Brown
W. E. Brown (Signature)
Chief Office Clerk
(Title)
June 9, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 10 1969
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 101.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.