

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT T-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. <b>NM-05791</b>																					
<b>SUBMIT IN TRIPLICATE</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																					
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION	8. WELL NAME AND NO. <b>GRAHAM B WN FEDERAL #8</b>																					
2. NAME OF OPERATOR <b>CONOCO INC.</b>	9. API WELL NO. <b>30-045-20457</b>	10. FIELD AND POOL, OR EXPLORATORY AREA <b>Blanco P.C. South</b>																					
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197</b>	11. COUNTY OR PARISH, STATE <b>SAN JUAN COUNTY, NM</b>																						
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>1850' FNL - 1450' FWL, SEC.03, T27N - R8W, Unit letter N</b>																							
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																							
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th colspan="2">TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent</td><td><input checked="" type="checkbox"/> Abandonment</td><td><input type="checkbox"/> Change of Plans</td></tr><tr><td><input checked="" type="checkbox"/> Subsequent Report</td><td><input type="checkbox"/> Recompletion</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Plugging Back</td><td><input type="checkbox"/> Non-Routine Fracturing</td></tr><tr><td></td><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td></td><td><input type="checkbox"/> Altering Casing</td><td><input type="checkbox"/> Conversion to Injection</td></tr><tr><td></td><td><input type="checkbox"/> Other</td><td><input type="checkbox"/> Dispose Water</td></tr></tbody></table> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>			TYPE OF SUBMISSION	TYPE OF ACTION		<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <b>SEE ATTACHED A PLUS WELL SERVICE REPORT DATED 5/13/00</b>																							
14. I hereby certify that the foregoing is true and correct  SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>6/8/00</u> (This space for Federal or State office use)  APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:																							
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																							

\* See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUN 10 2000

FIELD OFFICE

MOCD

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* Fax: 505-325-1211

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May 13, 2000

Conoco Inc.

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## Graham B WN Federal #8

Unit F, SE,NW, Section 3, T-27-N, R-8-W

San Juan County, NM

NM-05791, API 30-045-20457

## Plug & Abandonment Report

### Cementing Summary:

- Plug #1** with retainer at 2055', spot 34 sxs Class B cement with 2%  $\text{CaCl}_2$  above CIBP to 1607' to isolate Pictured Cliffs interval and cover Fruitland top.
- Plug #2** with 40 sxs Class B cement with 2%  $\text{CaCl}_2$  from 1360' to 833' to cover Kirtland and Ojo Alamo tops.
- Plug #3** with 171 sxs Class B cement, first pumped down casing to hole at 813' with 62 sxs, then squeezed 39 sxs outside 4-1/2" casing and finally pumped 70 sxs into bradenhead.

### Plugging Summary:

Notified BLM on 4/11/00

- 4-26-00 Safety Meeting. MO, RU. Install pit liner and fence pit; layout relief line to pit. Open up well and blow down 50# bradenhead pressure, well flowing 1-1/4" water stream. ND wellhead and NU BOP, test. RU tubing equipment and TOH with 67 joints 2-3/8" tubing, total 2,118'. Shut in well and SDFD.
- 4-27-00 Safety Meeting. TIH with tubing and 4-1/2" DHS retainer; set at 2055'. Plug #1 with retainer at 2055', spot 34 sxs Class B cement with 2%  $\text{CaCl}_2$  above CIBP to 1607' to isolate Pictured Cliffs interval and cover Fruitland top. TOH and WOC due to casing leak / bradenhead water flow. TIH with tubing and tag cement at 1634'. PUH to 1360'. Plug #2 with 40 sxs Class B cement with 2%  $\text{CaCl}_2$  from 1360' to 833' to cover Kirtland and Ojo Alamo tops. TOH with tubing. Shut in well and WOC overnight. SDFD.
- 4-28-00 Safety Meeting. TIH with tubing and 4-1/2" DHS fullbore packer and tag cement at 893'. PU hole and isolate casing leak at 813'. TOH and LD tubing with packer. Establish rate down 4-1/2" casing into casing leaks at 3 bpm at 100#. Plug #3 with 171 sxs Class B cement; first pumped down casing to hole at 813' with 62 sxs, then squeezed 39 sxs outside 4-1/2" casing and finally pumped 70 sxs into bradenhead. Shut in well and WOC overnight. SDFD.
- 5-01-00 Safety Meeting. Open up well, no water flow. Clean cement out of blind rams. PU 1 joint tubing and tag in 4-1/2" casing at 27'; LD tubing. RD tubing equipment and ND BOP. Dig out wellhead and wait on Hot Work Permit. Cut wellhead off and found cement at surface in 8-5/8" annulus. Mix 25 sxs Class B cement: top of 4-1/2" casing with 2 sxs and install P&A marker with 23 sxs. RD and MOL. Mike Wade with BLM on location.