			_
NO. OF COPIES RECEIVED		4	
DISTRIBUTION			Ĺ
SANTA FE			
FILE			-
U.S.G.S.		Ĺ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		12	
DROBATION OFFICE			Ţ

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas OIL Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. State, Fxderal or Fee NM 02874-4 Undesignated Gallup 151-Y Huerfano Unit 1140 Feet From The North Line and 1800 Feet From The West Unit Letter Range 10W San Juan Line of Section 35 26N , NMPM, Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Cil Box 990, Farmington, New Mexico 84X 87401

Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas K or Dry Gas Box 990, Farmington, New Mexico 87401
Is gas actually connected? When El Paso Natural Gas Company Sec. P.ge. Twp. If well produces oil or liquids, give location of tanks. C 35 26N | 10W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Oil Well Gas Well Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 6854' 6620' 11-14-70 5-28-69 Tubing Depth Top Oil/2001Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6052' 5762' 6783' GL Gallup Depth Casing Shoe 5762-74, 5788-94, 5870-76, 5886-92. 5938-50, 5988-94, 6012-18 6854' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 160 Sks. 12 1/4" 8 5/8" 218' 4 1/2" 650 Sks. 6854° 7 7/8" Tubing 6052 X **2 3/8**" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test w Cil Run To Tanks Date First ! Pump 11-14-70 11-4-70 Choke Size Casing Pressure Tubing Pressure Length of Test 2" F<u>ull</u> 25# 25# 24 Hours Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test 8**7.3** 13.<u>4</u> 14.4 Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED NOV 3 0 1970 I hereby certify that the rules and regulations of the Oil Conservation Original Signed by Emery C. Arnold Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief. TITLE __SUPERVISOR_DIST. 我S This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Petroleum Engineer (Title) Fill out only Sections I, II, III, and VI for changes of owner, vell name or number, or transporter, or other such change of condition. November 20, 1970 Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)