

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 02874-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		<div>RECEIVED SEP 25 1973 OIL CON. COM. DIST. 3</div>	7. UNIT AGREEMENT NAME Huertano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company			8. FARM OR LEASE NAME Huertano Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401			9. WELL NO. 151-Y
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1140'N, 1800'W			10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-26-N, R-10-W NMPM		12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6783'GL		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was originally drilled to Dakota. Dakota perforations were plugged by setting a cement retainer at 6620' (top Dakota at 6738'), squeezed Dakota perforations (6740-60' below retainer with 75 sks. of cement. The well was then completed in the Gallup. It is now our intention to plug and abandon the Gallup in the following manner.

Spot a 100 sks. cement plug across the Gallup perforations to fill (5500-6066').
Spot a 100 sks. cement plug inside the casing across Mesa Verde formation (3745-4782').
Spot a 75 sks. cement plug inside the casing across Pictured Cliffs formation to fill to base of the Ojo Alamo (1415-2280').
Determine casing free point, shoot off above free point and spot a 25 sks. cement plug on the casing stub.
Spot a 25 sks. cement plug at the base of the surface casing.
Place a 15 sk. plug at the surface. Install a dry hole marker, clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

LA Amos

TITLE

Petroleum Engineer

DATE

September 24, 1973

(This space for Federal or State office use)

APPROVED BY

70

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: