Form	9-331
(May	1963)

## SUBMIT IN TRIPLICATE. UNITED STATES

Form approved, Budget Bureau No. 42-R1424.

DEPARTMENT OF THE INTERIOR (Office lastractions on re-			5. LEASE DESIGNATION AND SERIAL NO. NM 02874-A	
SUNDRY N	NOTICES AND REPORTS Of proposals to drill or to deepen or plug to PLICATION FOR PERMIT—" for such parties."	ON WELLS  onek to a different reservoir, roposais.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.			7. UNIT AGREEMENT NAME	
OIL GAS X OTE	(ER	•	Huerfano Unit	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
El Paso Natural Ga	is Company		Huerfano Unit	
ADDRESS OF OPERATOR		9. WELL NO. 151-Y		
PO Box 990, Farmington, NM 87401				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1140'N, 1800'W		10. FIELD AND POOL, OR WILDCAT		
		Undesignated Gallup		
			11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA  Sec. 35, T-26-N, R-10-W	
			NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	', RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	6783'GL		San Juan NM	
16. Chec	k Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data	
	INTENTION TO:		UENT REPORT OF: -	
THE THE PROPERTY OF A	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Note: Report results Completion or Recomp	s of multiple completion on Well detion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ED OPERATIONS (Clearly state all pertinen directionally drilled, give subsurface loca	it details, and give pertinent dates tions and measured and true vertic	, including estimated date of starting any al depths for all markers and zones perti-	
W-W	y drilled to Dakota. Dako	ta perforations were pl	ugged by setting a	
well was original	t 6620'(top Dakota at 6738'	) squeezed Dakota per	forations (6740-60')	
cement retainer a	th 75 sks. of cement. The	well was then complete	ed in the Gallup.	
below retainer wit	m /5 sks. of cement. The	as Callun in the following	no manner.	
It is now our inter	ntion to plug and abandon th	le Garido III die foriowii		
	- C 11	famatians to fill (50	80-6100)	
Spot a 75 sk. cem	ent plug across the Gallup	periorations to III (50	formation (3760-4782')	
Spot a 75 sk. cem	ent plug inside the casing	across the Mesa Verde	formation (3/00-4/02).	
Spot a 75 sk. cem	ent plug inside the casing a	across the Pictured Cli	ffs formation to fill to base	
of th	e Oio Alamo (1260-2280').			
Determine casing	free point, shoot off above	e free point and spot a	25 sk. cement plug on	
	casing stub.			
Snot a 25 sk. cem	ent plug at the base of the	surface casing.		
Place a 15 sk. plu	ig at the surface. Installa	dry hole marker, cle	an up location.	
race a 10 bits pro		1 18 30	the same of the same of the same	
		" 1973		
		27 (973 com.)	SEP談GET973	
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	1	c01. 3	H & north & when more the	

DATE September 26, (This space for Federal or State office use) APPROVED BY APPROVED CONDITIONS OF APPROVAL, IF ANY:

SEP 26 1973 ្ញី *នូង*និ