Form 9-331 (Mag 1963)

> OIL WEL

UNITED STATES SUBMIT INTERIOR (Other in verse side)

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 02874-A

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
L GAS X OTHER	7. UNIT AGREEMENT NAME Huerfano Unit
E OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	Huerfano Unit
	0

3. Address of Operator

PO Box 990, Farmington, NM 87401

1. Location of well (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1140'N, 1800'W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-26-N, R-10-V

NMPM

14. Permit No.

15. Elevations (Show whether Df. Rt., GR, etc.)

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 6783'GL San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT* X
REPAIR WELL		CHANGE PLANS		(Other)
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Dakota perforations (6740-60') were plugged by setting a cement retainer at 6620' and squeezing with 75 sks. of cement. The well was then completed in the Gallup formation. Due to no production, it has now been permanently plugged in the following manner:

Gallup perforations from 5938-6066' were plugged by spotting a 75 sk. cement plug at 6100'. Tubing stuck in cement, found tubing free at 5000'. Could not get down inside tubing to cut off. Backed off tubing at 3000'.

Spotted 75 sk. cement plug from 1280-2250'.

Found free point of 4 1/2" casing, shot off and recovered 800' of casing. Spotted a 25 sk. cement plug on the casing stub.

Spotted a 25 sk. cement plug at the base of the surface casing at 218'. Placed a 15 sk. cement plug at the surface, installed dry hole marker.

Note: location has not been cleaned and leveled. Another subsequent report will be filed after this work has been done.

18. I hereby certify that the foregoing is true and correct

SIGNED Admits

TITLE Petroleum Engineeron 3 Date October 9, 1973

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: