

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
OPERATOR	/

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

51. Indicate Type of Lease	
State ☒	Fee ☐
52. State Oil & Gas Lease No.	

E-9707

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

53. Unit Agreement Name
West Bisti Unit
54. Farm or Lease Name

2. Name of Operator
Gulf Oil Corporation

55. Well No.
168

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

56. Field and Pool, or Wildcat
Bisti Lower Gallup

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

57. County
San Juan

THE West LINE OF SEC. 36 TWP. 26-N RGE. 13-W NMPM

14. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	15. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-27-69	6-5-69	6-10-69	6217' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4886'	4884'	Single	0 - 4886'	--	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4882-4884' - Did not produce, to be carried as closed in, unec. to produce	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR Collar locator	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	21#	272'	12-1/4"	225 sacks (Circulated)	
5-1/2"	15.5#	4885'	7-7/8"	200 sacks (TOC at 3400').	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4877'	4845'

31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 3 super radial jet clusters at 4882', 4883' & 4884'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Did Not produce						Shut - In.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow - using Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY	TITLE	DATE
C. D. BORLAND	Area Production Manager	October 7, 1969
SIGNED		

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup (upper)	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T. T.
T. Tubb	T. Granite	T. Todillo	T. T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T. T.
T. Wolfcamp	T. Chinle	T. Permian	T. T. T.
T. Penn.	T. T.	T. Penn. "A"	T. T. T.
T. Cisco (Bough C)	T. T.	T. T.	T. T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
	1230	4780	4886
	3850	4780	4886
	Shale	Shale & sand	Shale & Shale
	From	To	Thickness In Feet
	Formation		