

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E9707

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Bisti Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 599; Denver, CO 80201	9. Well No. 168
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 26N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Bisti Lower Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6217' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

It is proposed to P&A the above-listed well as follows: MIRU. Drill out CIBP @ ±4826'. POH. TIH w/CICR to ±4860' (above perf's @ 4882-884'). Cement squeeze ±100 sks below CICR. Spot 50' cement plug on top of CICR. POH to ±2570'. Spot a balanced plug 50' above and 50' below Cliffhouse Fm (1970-2520') using ±100 sks cement. POH to 1425'. Spot a balanced plug 50' above and 50' below Picturecliff Fm (1218-1372) using ±50 sks cement. POH to ±350'. Spot cement plug to surface w/±50 sks cement. Cut off casing and weld on dryhole marker RDMOL.

Anticipated start-up is 3/25/86.

CONDITIONS: Top of cement plug across top of Gallup formation at 4730'. Perforate 5 1/2" casing at free point and cement squeeze to surface behind pipe. Top of cement plug across top of Cliff House formation at 1900'.

6 - STATE
5 - BLM
1 - J. LISENBEE
3 - DRLG
1 - LLK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. K. Kirkpatrick TITLE Associate Environmental Specialist DATE January 21, 1986

APPROVED BY [Signature] TITLE Field Representative DATE 2/27/86

CONDITIONS OF APPROVAL, IF ANY:

See above.