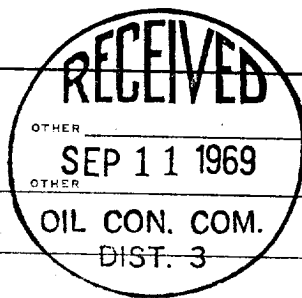


NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65



10. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐
 11. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
 PLUG BACK ☐ DIFF. RESVR. ☐
 Name of Operator: Aztec Oil & Gas Company
 Address of Operator: Drawer 570, Farmington, New Mexico

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 7. Unit Agreement Name
 8. Farm or Lease Name
State 572 Com
 9. Well No.
#1
 10. Field and Pool, or Wildcat
Basin Dakota
 12. County
San Juan

13. Located M 1170 FEET FROM THE South LINE AND 1120 FEET FROM

14. Date of Completion 8-17-69 15. Date of Test 8-30-69 16. Date of Prod. 9-1-69 17. Date Compl. (Ready to Prod.)
 18. Elevations (DF, RKB, RT, GR, etc.) 6385 Gr 19. Elev. Casinghead 6386
 20. Play back T.D. 6591 21. Multiple Compl., How Single 22. Intervals Drilled By Rotary Tools Cable Tools
 23. Intervals Drilled By Rotary Tools Cable Tools
 24. Perforation Interval(s), of this completion — Top, Bottom, Name
6442-6465, Dakota 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Sonic Log, Electric Induction, Formation Density 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	306	12 1/4	225 sx	
4 1/2	10.5#	6591	6 3/4	1130 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 1/2	6455

31. Perforation Interval(s) (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6442-6465	4 SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6442-6465	97,400 GAL WATER
			45,000# 40/60
			25,000# 80/40
			60 Balls

33. PRODUCTION
 Date of First Production: 8-8-69 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
 Hours Tested: 3 Hrs Choke Size: 3/4 Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio
 Flow Through Press. Casing Pressure: 1640 Calculated 24-Hour Rate: 1640 Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)
523

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED [Signature] TITLE District Superintendent DATE September 10, 1969

P.C. 1845

Greenhorn 6220

Sakota 6435

Chambers 6290