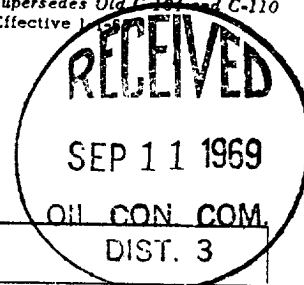


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LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-69



Operator
Aztec Oil & Gas Company

Address
Drawer, 570, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State 572 Cem</u>	Well No. <u>#1</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease <u>State, Federal or Fee State</u>	Lease No.
Location				
Unit Letter <u>M</u> : <u>1170</u> Feet From The <u>South</u> Line and <u>1120</u> Feet From The <u>West</u>				
Line of Section <u>2</u> Township <u>26</u> Range <u>11</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>New Mexico Tankers to Plateau</u>	<u>Box 2151, Farmington, New Mexico</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas</u>	<u>Box 990, Farmington, New Mexico</u>
If well produces oil or fluids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>No</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>6-17-69</u>	Date Compl. Ready to Prod. <u>9-1-69</u>		Total Depth <u>6591</u>		P.B.T.D. <u>6565</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>6385 Gr</u>	Name of Producing Formation <u>Dakota</u>		Top Oil/Gas Pay <u>6442</u>		Tubing Depth <u>6455</u>			
Perforations <u>6442-6465, 4 SPF</u>					Depth Casing Shoe <u>6591</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4</u>	<u>8-5/8</u>	<u>306</u>	<u>225 sz</u>
<u>6-3/4</u>	<u>4-1/2</u>	<u>6591</u>	<u>1130 sz</u>
	<u>1-1/2</u>	<u>6455</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>523</u>	Length of Test <u>3 Hrs</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>1640</u>	Casing Pressure (Shut-in) <u>1640</u>	Choke Size <u>3/4</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
District Superintendent
(Title)
September 10, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 10 1969
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter or such change of condition.
Separate forms must be filed for each pool in multiply