

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-11355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <u>Aztec Oil &amp; Gas Company</u>							
3. ADDRESS OF OPERATOR <u>Drawer 570, Farmington, New Mexico</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>270 FNL &amp; 1630 FNL, Sec. 11-26-11</u> At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED <u>SEP 11 1969</u>			
5. LEASE DESIGNATION AND SERIAL NO. <u>NM-0560425</u>							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME <u>South Kutz</u>							
9. WELL NO. <u>#1</u>							
10. FIELD AND POOL, OR WILDCAT <u>Basin Dakota</u>							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 11-26-11</u>							
12. COUNTY OR PARISH <u>San Juan</u>				13. STATE <u>New Mexico</u>			
16. DATE DRILLED <u>2-4-68</u>				17. DATE COMPL. (Ready to prod.) <u>8-1-68</u>		18. ELEVATIONS (DP, REB, BT, GR, ETC.)* <u>6433 Gr</u>	
19. TOTAL DEPTH, MD & TVD <u>6601</u>		20. PLUG, BACK T.D., MD & TVD <u>6500</u>		21. IF MULTIPLE COMPL., HOW MANY? <u>Single</u>		22. INTERVALS DRILLED BY <u>Rotary</u>	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>6394-6516, Dakota</u>						24. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>	
25. TYPE ELECTRIC AND OTHER LOGS RUN <u>Sonic Log, Electric Induction, Formation Density</u>						26. WAS WELL CORED <u>No</u>	
27. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24#		307		12-1/4	
4-1/2		9.5#		6598		6-3/4	
28. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
29. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		6475					
30. PERFORATION RECORD (Interval, size and number)							
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6394-6516				91,520 Gal Water			
				45,000# 40/60			
				25,000# 20/40			
				12 Balls			
32. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>Shut-in</u>	
DATE OF TEST		HOURS TESTED		CHOKED SIZE		PROD'N. FOR TEST PERIOD	
9-8-69		3 Hrs		3/4		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
1653		1653		515			
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>						TEST WITNESSED BY	
34. LIST OF ATTACHMENTS							

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. L. Leland TITLE District Superintendent DATE September 10, 1969

\*(See Instructions and Spaces for Additional Data on Reverse Side)

P.O. 1450

Greenhorn 6275

Dakota 6470

Chambers 6335