Form 9-331 Dec. 1973

Form	Approved.	
Rudge	t Bureau No. 42-R14:	24

Dec. 1373	UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-0560425
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUND	DRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use reservoir, Us	this form for proposals to drill or to deepen or plug back to a different e Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil	gas 🗓 other	South Kutz
	Wo.	9. WELL NO. #1
2. NAME Sout	OF OPERATOR chland Royalty Company	10. FIELD OR WILDCAT NAME
	ESS OF OPERATOR	Basin Dakota/Gallegos Gallup
P.O. 4. LOCAT below.	Drawaer 570, Farmington, NM 87401 FION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, T26N, R11W
AT SU	ÍRFACE: 970' FNL & 1630' FEL OP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
	OTAL DEPTH:	14. API NO.
16. CHECI REPOI	K APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6445 KB
	FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE SHOOT OF REPAIR W	R ACIDIZE RECEI	VINOTE: Report results of multiple completion or zone change on Form 9-330.) AUG 2 9 1983
	ALTER CASING U AUG 2 2	1303
CHANGE ABANDON (other)	E PM assure (ASD)	MANAGEMENT OIL CON. DIV.  DIST. 3
* 1	CRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starting estimated date of starting any proposed work. If well is controlled and true vertical depths for all markers and zones pertine	THECTIONALLY CHINES, KING SUBSCITIONS TO CONTINUE THE
8-9-83	MIRU. Install BOP. Pull and lay down r	ods and pump.
8-10-83	Pull and lay down 2-3/8" tubing. Pick u out with bit and casing scraper to 6430' 6000'-5400' and found good cement. Set and dump five sacks cement plug on bridg test casing to 3000 psi for 30 minutes. from 5880'.	p new 2-3/8" tubing and clean . POOH. Run CBL/CCL from bridge plug on wireline at 6360' e plug to P&A Dakota. Pressure Spot 350 gallons 7-1/2% HCL
8-11-83	Perf at 5489', 5500', 5508', 5518', 5529 5608', 5620', 5628', 5636', 5644', 5644' 5702', 5718', 5738', 5744', 5774', 5780'	', 5560', 5568' 5576', 5583', 5600' , 5664', 5671', 5678', 5686', 5694' , (total of 27 holes). Broke down
Subsurfa	ce Safety Valve: Manu. and Type	Set @ Ft.
	eby certify that the foregoing is true and correct	
SIGNED	TITLE Engineer  (This space for Federal or State of	DATE August 19, 1983
	(This space for Federal or State of	ffice use)
APPROVFI	D BY TITLE NS OF APPROVAL, IF ANY:	DATE
CONDITIO	INS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
	*See Instructions on Reverse	AUG 26 1983



FARMINGION RESOURCE AREA