

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PERMITS OFFICE	
Operator	

El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

OWNO

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name P.L. Davis	Well No. #4 (OWNO)	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal	Lease No. SF 078937
Location				
Unit Letter <u>A</u> : <u>800</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>East</u>				
Line of Section <u>35</u> Township <u>26-North</u> Range <u>11-West</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 35	Twp. 26-N	Rge. 11-W
				Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X		X				
Date Spudded 9-5-69	Date Compl. Ready to Prod. w/o 10-31-79		Total Depth 6305'		P.B.T.D. 6289'			
Elevations (DF, RAB, RT, GR, etc.) 6376' GL	Name of Producing Formation Dakota		Top Gas Pay 6071'		Tubing Depth 6144'			
Perforations 6071-6077, 6104-6110, 6120-6126'					Depth Casing Shoe 6305'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		216'		130 cf.			
7 7/8"	4 1/2"		6305'		850 cf.			
	2 3/8"		6144'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spool, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	707		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Buico
(Signature)

Drilling Clerk

November 7, 1979

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

Original Signature

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

OLD WELL WORK OVER.

10-20-79: Moved on location, pulled tubing. Set RTTS packer at 3093' and set Cement Retainer at 3036' and squeezed w/ 295 cu. ft. cement. WOC. Cleaned out to T.D.

10-24-79: Ran 194 joints 2 3/8", 4.7#, J-55 tubing 6133'. Set at 6144'. with a Guberson Unit Packer III set at 6011'. Will return to production.

10-31-79: Date of Completion.