

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other		5. LEASE DESIGNATION AND SERIAL NO. SF 978476	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wynn & Brooks		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1525 Republic Bank Bldg., Dallas, Texas 75201		8. FARM OR LEASE NAME Federal E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL and 790' FWL At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO. JUN 8 1972		10. FIELD AND POOL OR RESERVOIR Undesig. Chacra	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13-27N-8W		12. COUNTY OR TERRITORY Serrano	
13. STATE New Mexico		15. DATE SPUDDED 10-6-71	
16. DATE T.D. REACHED 10-15-71		17. DATE COMPL. (Ready to produce) 4-19-72	
18. ELEVATION OF WELL HEAD, RT. OR, ETC.* DIST. 3 1/2 GS		19. ELEV. CASING HEAD 5572	
20. TOTAL DEPTH, MD & TVD 5500		21. PLUG, BACK T.D., MD & TVD 5452	
22. IF MULTIPLE COMPLETIONS, HOW MANY? Mesaverde		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Chacra 3964-72 Mesaverde 4664-5439		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES - Density		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	23.5	176.50	12-1/2
4-1/2	9.5	5500	6-3/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/4	3964	CLAS R-4	
1-1/4	5452		
31. PERFORATION RECORD (Interval, size and number)			
Mesaverde - 5338-48; 5372-74; 5427-29; 5437-39; w/2 spf (32 holes) 4664-88 w/ 1spf (24 holes) Chacra - 3964-72 w/3 spf (24 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Mesaverde		100,000 lb 30 lb 1% gel wt	
Chacra		30,000 lb 30 lb 30,000 gal wt	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 4-19-72	HOURS TESTED 3 hr	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD Chacra
OIL—BBL. Chacra	GAS—MCF. 1354	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. Chacra 117	CASING PRESSURE 1105	CALCULATED 24-HOUR RATE Chacra	OIL GRAVITY-API (CORR.) 2421
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. TEST WITNESSED BY 2. Dintelmen			
36. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE Operator	
DATE		5-16-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Chacra	3964	3972	Sand		
Menaverde	4664	5439	Sand		