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FILE	1			
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LAND OFFICE				
TRANSPORTER	OIL	1		
IMANSPORTER	GAS	1	L	
OPERATOR				
	1	I		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	SANTA FE	-41			OR ALLOWABLE	Effective 1-1-65
	FILE		4		AND	c
-	U.S.G.S.			AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	3
ŀ	LAND OFFICE	-,				
-	TRANSPORTER GAS	-/-				
ŀ	OPERATOR	1				
	PRORATION OFFICE					
•	Operator Wynn Oil	C	omr	any		
- }	Address		_ -			
	Suite 22	20	33	303 Lee Parkway, Dall	as, Texas 75219	
1	Reason(s) for filing (Check p	roper	box)		Other (Please explain)	
	New Well			Change in Transporter of:		
	Recompletion			Oil Dry Gas	75 1	
	Change in Ownership X			Casinghead Gas Condens	are L	
	If change of ownership give	e nar	ne	Wynn & Brooks 1525 R	enublic Rack RIAG.	Dallas, Texas
	and address of previous ow	vner .		Wylin & Brooks 1929 K	CHANGE	, , , , , , , , , , , , , , , , , , , ,
11.	DESCRIPTION OF WEL	LA	ND I	LEASE		Lease No.
	Lease Name Federal E			Well No. Politanco Meda 3 Undesg. Cha	TOTAL !!	070476
	Location			J Ondesg. one	CIG	
	=	. 7	90	Feet From Thenorth_Line	and 790 Feet From Th	• west
	Unit Letter D	-	<u></u>			To a constant
	Line of Section 13		Toy	waship 27N Range 8W	, NMPM, San	Juan County
				TED OF OU AND NATURAL GAS	2	
III.	Name of Authorized Transpo	INSI	of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
	Plateau, Inc.				Box 180; Formington, Address (Give address to which approve	New Mexico
	Name of Authorized Transpo	rter o	of Ca	singinada das si = , =		· · · · · · · · · · · · · · · · · · ·
	El Paso Natura	ıl_	Gas		Box 990, Farmington Is gas actually connected? When	, New Mexico
	If well produces oil or liquid	ds,		Unit Sec. Twp. Rge.	la gas acidan, seminara	
	give location of tanks.			th that from any other lease or pool,	give commingling order number:	
IV	If this production is comm. COMPLETION DATA	ingle	ed Wi			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of (`^mr	leti	on - (X)	New Well Workover Deepen	Plug Back
		20111	1661	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			Edit Compi. 118427 18 1842		
				Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT,	GK, e		I thank of the same of		
	Elevations (DF, RKB, RT,	GK, e 				Depth Casing Shoe
	Perforations	GR, e				Depth Casing Shoe
		GK, e			CEMENTING RECORD	
	Perforations	GK, e			CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
		GK, e		TUBING, CASING, AND		
	Perforations	GR, e		TUBING, CASING, AND		
	Perforations	GR, e		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
•	Perforations HOLE SIZE			TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	
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v	Perforations HOLE SIZE TEST DATA AND REG	QUE	ST F	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v	HOLE SIZE HOLE SIZE TEST DATA AND REGOIL WELL Date First New Oil Run To	QUE	ST F	TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil (SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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