

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE 070 ALBUQUERQUE, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BLED SOE PETRO CORPORATION

3. Address and Telephone No.
1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
13-T 27 N. R 8 W. SEC. 13
790' FNL & 790' FNL = 0

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMSF-078476

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

UNIT D

8. Well Name and No.
FEDERAL E3

9. API Well No.

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE
SAN JUAN, NEW MEXICO

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☒ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to amend the approved plugging plan per the attached procedure.

RECEIVED
MAR 26 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Gregory F. Baum

Title

PETROLEUM ENGINEER

Date

3/19/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

DISTRICT MANAGER

Federal E #3

Chacra / Mesaverde
NE Sec. 13, T27N, R8W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOC, BLM and Bledsoe safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and LD Chacra 1-1/4" tubing (3590', 125 joints). PU on Mesaverde 1-1/4" tubing (5340') and attempt to release Otis R-4 Packer at 4580' (144 joints above packer and 24 below). Do not pull over 23,000# string weight. If unable to release packer, then jet cut tubing above packer. POH and tally 1-1/4" tubing and LD packer assembly. If necessary LD 1-1/4" tubing and PU 2" tubing workstring. Round-trip 4-1/2" gauge ring to 4620'.
4. **Plug #1 (Mesaverde top, 4620' - 4520')**: PU 4-1/2" bridge plug and RIH; set 4620'; or above tubing stub. RIH with open ended tubing and pump 50 bbls water. Mix 12 sxs Class B cement and spot a balanced plug above the bridge plug. POH to 4022' with tubing.
5. **Plug #2 (Chacra perforations and top, 4022' - 3859')**: Mix 25 sxs Class B cement and spot a balanced plug over Chacra perforations. POH to 2000' and WOC. RIH and tag cement. POH to 3038'.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 3038' - 2727')**: Load casing with water and circulate well clean. Pressure test casing to 500#. Mix 28 sxs Class B cement and spot balanced plug inside casing. POH to 2302'.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 2302' - 2098')**: Mix 20 sxs Class B cement and spot balanced plug inside casing. POH to 1243'.
8. **Plug #5 (Nacimiento top, 1243' - 1143')**: Mix 12 sxs Class B cement and spot balanced plug inside casing. POH to 227'.
9. **Plug #6 (Surface)**: Establish circulation out casing valve. Mix approximately 18 sxs Class B cement and pump down tubing from 227' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
10. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Federal E #3

Proposed P & A

Chacra / Mesaverde

NE Section 13, T-27-N, R-8-W, San Juan County, NM

Today's Date: 3/11/96

12-1/4" hole

Ch: 1-1/4" IJ Tubing @ 3950' (125 joints)

MV: 1-1/4" IJ Tubing @ 5340'
(144 joints above & 24 below)
Otis R-4 Packer @ 4580'

Nacimiento @ 1193'

Ojo Alamo @ 2148'

Kirtland @ 2252'

Fruitland @ 2777'

Pictured Cliffs @ 2988'

Chacra @ 3909'

Mesaverde @ 4661'

Cmt Circulated to Surface

8-5/8" 24# Csg set @ 177'
100 sxs cement (Circulated to Surface)

Plug #6 227' - surface
Cmt with 18 sxs Class B

Plug #4 1243' - 1143'
Cmt with 12 sxs Class B

Plug #4 2302' - 2098'
Cmt with 20 sxs Class B

Plug #3 3038' - 2727'
Cmt with 28 sxs Class B

Plug #2 4022' - 3859'
Cmt with 25 sxs Class B

Chacra Perforations:
3964' - 3972'

Plug #1 4620' - 4520'
Cmt with 12 sxs Class B

Bridge Plug @ 4620'

Mesaverde Perforations:
4664' - 4688'

During Completion (1972): Perforate at 4718';
Cmt with 500 sxs (765 cf), Cir to surface.

Mesaverde Perforations:
5338' - 5437'

PBTD 5452'

6-3/4" hole

TD 5500'

4-1/2" 9.5# casing set @ 5500'
Cmt with 512 sxs