

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

070 ALBUQUERQUE, NM

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

BLED SOE PETRO CORPORATION

3 Address and Telephone No.

1717 MAIN ST SUITE 5850 DALLAS TX 75201 214/742-5800

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

11 - T 27 N. R 8 W. ~~SEC 36~~
790' FNL & 1450' FEL = B

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

5 Lease Designation and Serial No.

NMSF-078476

6 If Indian, Allottee or Tribe Name

7 If Unit or C.A. Agreement Designation

UNIT B

8 Well Name and No.

FEDERAL J 1

9 API Well No.

10 Field and Pool, or Exploratory Area

BLANCO MESAVERDE / Chacra

11 County or Parish, State

SAN JUAN, NEW MEXICO

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to amend the approved plugging plan per the attached procedure.

RECEIVED
MAR 26 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title PETROLEUM ENGINEER

Date

3/19/96

Approved by

Conditions of approval, if any:

Title

APPROVED

MAR 22 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PLUG AND ABANDONMENT PROCEDURE

3-11-96

Federal J #1

Chacra / Mesaverde
NE Sec. 11, T27N, R8W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Bledsoe safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and LD Chacra 1-1/4" tubing (3918', 126 joints). PU on Mesaverde 1-1/4" tubing (5289') and attempt to release Otis R-4 Packer at 4518', (25 joints tubing below packer and 148 joints tubing above packer). Do not pull over 23,000#. If able to release packer then POH and tally 1-1/4" tubing and LD packer. If unable to release packer then cut tubing above packer. If necessary LD 1-1/4" tubing and PU 2" tubing workstring. Round-trip 4-1/2" gauge ring to 4600'.
4. **Plug #1 (Mesaverde, 4600' - 4500')**: PU 4-1/2" bridge plug and RIH; set 4600'. RIH with open ended tubing and pump 50 bbls water. Mix 12 sxs Class B cement and spot a balanced plug above the bridge plug. POH to 3980'.
5. **Plug #2 (Chacra perforations and top, 3980' - 3824')**: Mix 25 sxs Class B cement and spot a balanced plug from 3980' to 3824'. POH to 2000' and WOC. RIH and tag cement. POH to 3002'. Load casing with water and circulate clean. Pressure test casing to 500#.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 3002' - 2691')**: Mix 28 sxs Class B cement and spot balanced plug from 3002' to 2691' inside casing. POH to 2251'.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 2251' - 2031')**: Mix 21 sxs Class B cement and spot balanced plug from 2251' to 2031' inside casing. POH to 1180'.
8. **Plug #5 (Nacimiento top, 1180' - 1080')**: Mix 12 sxs Class B cement and spot balanced plug from 1180' to 1080' inside casing. POH to 221'.
9. **Plug #6 (Surface)**: Establish circulation out casing valve. Mix approximately 17 sxs Class B cement and pump down tubing from 221' to surface, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
10. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Federal J #1

Proposed P & A

Chacra / Mesaverde

NE Section 11, T-27-N, R-8-W, San Juan County, NM

Today's Date: 3/10/96

12-1/4" hole

Ch: 1-1/4" IJ Tubing @ 3918' (126 jts)

MV: 1-1/4" IJ Tubing @ 5289'
(148 joints above & 25 below)
Otis R-4 Packer @ 4518'

Nacimiento @ 1130'

Ojo Alamo @ 2081'

Kirtland @ 2201'

Fruitland @ 2741'

Pictured Cliffs @ 2952'

Chacra @ 3874'

Mesaverde @ 4620'

Cmt Circulated to Surface

8-5/8" 24# Csg set @ 171'

85 sxs cement (Circulated to Surface)

Plug #6 221' - surface
Cmt with 17 sxs Class B

Plug #5 1180' - 1080'
Cmt with 12 sxs Class B

Plug #4 2251' - 2031'
Cmt with 21 sxs Class B

Plug #3 3002' - 2691'
Cmt with 28 sxs Class B

Plug #2 3980' - 3824'
Cmt with 25 sxs Class B

Chacra Perforations:
3921' - 3930'

Bridge Plug @ 4600'

Plug #1 4600' - 4500'
Cmt with 12 sxs Class B

Mesaverde Perforations:
4664' - 4688'

Perforated @ 4750'; Cmt sqzd with
500 sxs, circulated to surface.

Mesaverde Perforations:
4978' - 5036;
5216' - 5391'

4-1/2" 9.5# casing set @ 5432'
Cmt w/ 512 sxs

PBTD 5410'

6-3/4" hole

TD 5432'

