

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

97 MAR 14 PM 1:17

1. Type of Well
Gas

2. Name of Operator
Bledsoe Petro Corporation.

3. Address & Phone No. of Operator
1717 Main St., Suite 5850, Dallas, TX 75201 214-742-5800

4. Location of Well, Footage, Sec., T, R, M
790' FNL and 1450' FEL Sec. 11, T-27-N, R-8-W, NMPM
B

5. Lease Number
NMSF-078476
6. If Indian, All. or
Tribe Name
N/A
7. Unit Agreement Name
Unit B
8. Well Name & Number
Federal J #1
9. API Well No.
30-045-20574
10. Field and Pool
Blanco Mesaverde / Otero Chucra
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Bledsoe Petro Corporation plugged and abandoned said well on 2/27/97 per attached Plug and Abandonment Report.

RECEIVED
MAR 19 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Gregory E. Baiano

Title Petroleum Engineer

Date 3/4/97

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title

Date MAR 17 1997

CONDITION OF APPROVAL, if any:

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Bledsoe Petro Corporation

February 28, 1997

Federal J #1 (Mesaverde / Chacra Well)

Page 1 of 2

790' FNL, 1450' FEL, Sec. 11, T-27-N, R-8-W

San Juan County, NM.,

Plug & Abandonment Report

NMSF-078467

Cementing Summary:

Plug #1 with CIBP at 4600', spot 12 sxs Class B cement from 4600' to 4445' to isolate Mesaverde perforations and top.

Plug #2 with 30 sxs Class B cement from 3999' to 3611' to fill the Chacra perforations and cover the top.

Plug #3 with 28 sxs Class B cement inside casing from 3000' to 2638' to isolate Pictured Cliffs and Fruitland tops.

Plug #4 with 22 sxs Class B cement inside casing from 2258' to 1974' to cover Kirtland and Ojo Alamo tops, hole stable.

Plug #5 with 20 sxs Class B cement with 2% CaCl₂ spotted inside casing from 1193' to 935' to cover Nacimiento top.

Plug #6 with 191 sxs Class B cement pumped down the 4-1/2" casing from 221' to surface, took a lot of extra cement to circulate good cement to surface due to casing leak.

Plug #6b mix and pump 70 sxs Class B cement (100% excess) with 2% CaCl₂ down 4-1/2" casing from 430' to surface.

Plugging Summary:

Notified BLM 7:00 am, 2/19/97

2-24-97 Company Safety Meeting. Road rig and equipment to location. RU rig and equipment. Open up well, no pressure. ND wellhead, NU BOP and test. POH and LD 126 joints 1-1/4" IJ Chacra tubing (3911'). PU on 1-1/4" IJ Mesaverde tubing to 18,000#; work tubing to release packer. POH and LD 172 joints 1-1/4" MV tubing and packer (5286'). Heavy scale on both 1-1/4" tubing strings. RU A-Plus wireline truck. RIH with 4-1/2" PlugWell bridge plug and set at 4600'. RD wireline. Changeover for 2-3/8" tubing. Shut in well. SDFD.

2-25-97 Safety Meeting. Open up well. PU 2-3/8" tubing and RIH, tag CIBP at 4600'. Plug #1 with CIBP at 4600', spot 12 sxs Class B cement from 4600' to 4445' to isolate Mesaverde perforations and top. POH to 3999'. Attempt to load casing, establish partial circulation to surface with 3 bbls water. Plug #2 with 30 sxs Class B cement from 3999' to 3611' to fill the Chacra perforations and cover the top. POH to 2400' and WOC overnight. SDFD.

2-26-97 Safety Meeting. Open up well, dead. RIH and tag cement at 3605'. POH to 3000'. Load casing with 22 bbls water. Attempt to pressure test casing, leak 2-1/2 bpm at 250#. Pump 7 additional bbls water and establish circulation out bradenhead. Plug #3 with 28 sxs Class B cement inside casing from 3000' to 2638' to isolate Pictured Cliffs and Fruitland tops. POH to 2258'. Plug #4 with 22 sxs Class B cement inside casing from 2258' to 1974' to cover Kirtland and Ojo Alamo tops, hole stable. POH to 1193'. Plug #5 with 20 sxs Class B cement with 2% CaCl₂ spotted inside casing from 1193' to 935' to cover Nacimiento top. POH and LD tubing. Shut in well and WOC.

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San Juan County, NM.,
NMSF-078467

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Plug & Abandonment Report

Plugging Summary:

- 2-26-97 Continued: RU A-Plus wireline truck. RIH and tag cement at 1023'. Load casing with 8 bbls water and attempt to pressure test; leak 2 bpm at 250#. Perforate 3 HSC squeeze holes at 221'. Establish circulation out bradenhead with 2 bbls water. Plug #6 with 191 sxs Class B cement pumped down the 4-1/2" casing from 221' to surface, took a lot of extra cement to circulate good cement to surface due to casing leak. Shut in well and WOC overnight. SDFD.
- 2-27-97 Safety Meeting. Open up well, casing on a vacuum. No blow out bradenhead. Load casing with 7 bbls water and attempt to pressure test; leak 2 bpm at 250# with no blow out bradenhead. Pump 2-1/2 bbls water down bradenhead and pressured up to 300# for 5 min, held OK. Plug #6b mix and pump 70 sxs Class B cement (100% excess) with 2% CaCl_2 down 4-1/2" casing from 430' to surface. Shut in well and WOC 2.5 hours. Dig out wellhead. Open up well. PU 1 joint tubing and RIH; tag cement 17' from surface, 8-5/8" casing standing full with water. POH and LD 1 joint tubing. Pressure test casing to 400# for 5 min, held OK. ND BOP and cut wellhead off. Mix 15 sxs Class B cement; fill 4-1/2" casing and install P&A marker. RD rig and equipment. Move off location. K. Schneider, BLM was on location.