

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION							
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2050' FNL & 2050' FWL, Unit "F" At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED DEC 24 1969			
15. DATE SPUDDED 11-20-69		16. DATE T.D. REACHED 12-11-69		17. DATE COMPL. (Ready to prod.) 12-16-69		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5670' RDB 5656' GR	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 6256'		21. PLUG, BACK T.D., MD & TVD 6220'		22. IF MULTIPLE COMPL. HOW MANY		23. INTERVALS DRILLED BY 0-ID	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6182-6200' Penn. "D"						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & GR-Sonic						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-5/8"		61#		110'		17-1/4"	
8-5/8"		32#		1506'		11"	
5-1/2"		14# & 15.5#		6256'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
150 sacks		None					
500 sacks		None					
1050 sacks		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8"		6202'					
31. PERFORATION RECORD (Interval, size and number) 6182-6189') 3 SPF 6192-6200')				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6182-6200' AMOUNT AND KIND OF MATERIAL USED 500 gals. 15% HCl.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-16-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-19-69		HOURS TESTED 24		CHOKE SIZE 15/64"		PROD'N. FOR TEST PERIOD 469	
FLOW. TUBING PRESS. 725		CASING PRESSURE 1275		CALCULATED 24-HOUR RATE →		OIL—BBL. 469	
						GAS—MCF. 974	
						WATER—BBL. 0	
						GAS-OIL RATIO 2076	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined by available records							
SIGNED G. V. ...		TITLE Area Engineer		DATE December 23, 1969		DIST. 3	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pennsylvanian "D" zone	6180'	6200'	Completed oil zone	Tedilito Entrada Chimle DeChelly Cutler Penn. Carbonate Barber Creek Penn. "D"	1950' 1967' 2703' 3628' 4230' 5595' 6003' 6180'	