Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR	ALLOWABL	E AND	OHTUA	RIZATION
TO TRANS	DODE OIL	NID NIA	TUDAL	CAC

					Well					
Robert L. Bayless						30-045-20580				
ington,	NM	87499								
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Well No. Pool Name, Including Formation					Kind of Lease Lease No.					
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	I	rectromine _	LIN	e and	Fe	et From The	west	Line		
26N		Range 181	, <b>N</b>	мрм,	San .	Juan	<del>-</del>	County		
					<del></del>					
	Connent	<b>"</b>	1					•		
ermian  prized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
nit   Sec	. 17	Non I Ro	le one noticell	v connected?	1 11000	. 2				
A	20	26N   18W	. Is gas scane	y connected?						
any other le	ase or po	ool, give commin	gling order num	ber:						
lo	il Well	Gas Well	New Well	Workover	Deenen	Plus Back	Same Basin	b.« n		
		0	1	WORDIE!	Deeben	i riug back	Same Kes v	Diff Res'v		
Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.			
Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
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HOLE SIZE CASING & TUBING SIZE		-	DEPTH SET			SACKS CEMENT				
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- Bbls.			Water - Bbls.		<u> </u>	Gas- MCF				
<del></del>		<del></del>	1		yr real	L	] % S [*] Lij			
Length of Test			Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate			
T. C.			C D (C)		Contraction of the contraction o					
Lubing Pressure (Shut-in)		Casing Press	Casing Pressure (Shul-in)		Choke Size					
E OF C	OMPL	IANCE		NI 00:						
of the Oil	Conserva	tion	(	OIL CON	ISERV	ATION	DIVISIO	N		
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	Chainghead Gill. G., I We 2050  26N  26N  26N  26N  CRTER (Case Control of Control of Control of Control of Control of Case Co	Change in T  I	A. C. Twp. Rg. A. 20 26N 18W  any other lease or pool, give comming the Compil. Ready to Prod.  TUBING, CASING ANI CASING & TUBING SIZE  TOR ALLOWABLE ary of total volume of load oil and multiple of Test  Tor Condensation of the Compile Research of Test  TOR ALLOWABLE ary of total volume of load oil and multiple of Test  Tor Condensation of the Conservation of the Oil Conservation of the	Change in Transporter of:    Change in Transporter of:   Insighead Gas	Change in Transporter of:	Change in Transporter of:    Change in Transporter of:   Dry Gas	Change in Transporter of:    Change in Transporter of:   Dry Gas	Ington, NM 87499    Change in Triasporter of   Other (Please explain)		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.