Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Meridian Oil Inc. Martine Marti	<u>I</u>	T	O TRAN	SPORT OIL	AND NATURAL C			·			
PO Box 4289, Farmington, NM 87499 Remotation Filling Clearly represent (1998) Consign in Transporter (1998) Contagn in Contents (1998) Location Unit Learn L. 1850 Peer From The South as each 3790 Peer Fro	O pensor Meridian Oil Inc	•				Well	API No. 30-045	5-200	-94/		
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Lease Name Ruerfano Unit 1850 Post Prince Truitland Coal State of Lease No. Section Post Post Prince Post Pr	II DESCRIPTION OF WELL	ANDIE	CE								
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Section 5 Township 26N Rases 10W NAFM. San Juan Commy	_	181	50 -	T Th	South	790 -	T	West			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Concentration of Concentration	Unit Letter	_ :	<u> </u>	OCK 1.1000 1708		P	SELFTORD IDE.		line		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Concentration of Concentration	Section 5 Townshi	26 N	R	10W	. NMPM.	San Ju	an		County		
Address (Give address to whick approved copy of that form as to be seen)		<u> </u>			, , , , , , , , , , , , , , , , , , , ,						
Address (Give address to whick approved copy of that form as to be seen)	III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS						
Meridian of: Inc. Meridian of:						which approved	copy of this f	orm us 10 be se	EPE)		
Name of Authorized Transporter of Chainghead Gas	Meridian Oil Inc				PO Box 4289	. Farmi	naton.	NM 87	7499		
If well production is of inquists, professions of the production of this production is a communication of this production is communicated with that from any other lease of pool, give communication of the production of the prod	Name of Authorized Transporter of Casing	Transporter of Casinghead Gas or Dry Gas 🔀									
If well produces out or inquised, Unit Sec. Twp. Rep. is gas actually commended? When ?	El Paso Natural	Gas_Cor	mpany		PO Box 4990	, Farmi	ngton,	NM 8	37499		
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Elevanous (OF, REB, RT, GR, stc., Name of Producing Formation Fruitland Coal Fruitland Coal 1966 1966 2134 Performances	Date Spudded	Date Compi.	. Ready to Pi	rod.	•		P.B.T.D.				
Performances					2290'						
Perforations 1966-80', 2014-16', 2021-25', 2070-76', 2136-56', W/2 spf. TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 8 5/8" -144' 85 sx 6 3/4" 2 7/8" 2290' 181 sx V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure (Shut-in) Date NCF SEP 2 1990 Caning Pressure (Shut-in) Date Approved By Cating Pressure (Shut-in) Caning Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) SEP 2 4 1990 Date Approved By SUPERVISOR DISTRICT 13 Title Title Title Title Title Title Title	Elevations (DF, RKB, RT, GR, etc.,						1				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.