

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. No. 02515	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Huerfano Unit	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Huerfano Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 18501' N, 1650' W At top prod. interval reported below At total depth		9. WELL NO. 201	
14. PERMIT NO.		DATE ISSUED MAR 20 1970	
15. DATE SPUDDED 2-6-70		16. DATE T.D. REACHED 2-16-70	
17. DATE COMPL. (Ready to prod.) 3-2-70		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3553' GL	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Basin Dakota	
21. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 23, T-26-N, R-10-W N.M.P.M.		22. COUNTY OR PARISH San Juan	
23. STATE New Mexico		24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/GR, Temp. Survey		26. WAS WELL CORED No	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
3 5/8"		24	
4 1/2"		13.5	
DEPTH SET (MD)		HOLE SIZE	
200'		12 1/4"	
K 6671'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
160 SKE. OR CON. COM.		370 SKE. DIST 3	
28. LINER RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)	
PACKER SET (MD)		3 3/8"	
55.5'		31. PERFORATION RECORD (Interval, size and number) 6433-38, 6532-44' w/13 S-PZ	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED		6433-6544	
44,600 gal. water, 40,000 sand		33.* PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut in		DATE OF TEST	
HOURS TESTED		CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD		OIL—BBL. 26	
GAS—MCF.		WATER—BBL.	
GAS-OIL RATIO		OIL GRAVITY-API (CORR.) 45.0	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL. 2454x MCF/D - A. S.P.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY J. B. Goodwin	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE Petroleum Engineer	
DATE 3-16-70			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	1585	
				Mesa Verde	2850	
				Point Lookout	4670	
				Alamos	4685	
				Gallup	5500	
				Greenhorn	3835	
				Graneros	5425	
				Dakota	6513	