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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. SF 080456

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Huerfano Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Huerfano Unit
3. Address of Operator P. O. Box 990, Farmington, New Mexico 87401	9. Well No. 201
4. Location of Well UNIT LETTER I, 1656 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 26N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6665 GR	12. County San Juan

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

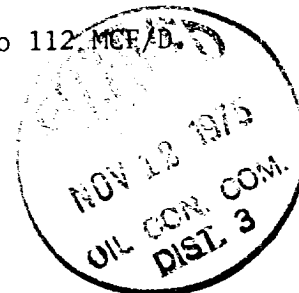
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Because of a possible casing failure the following work is being recommended for the subject well:

1. Set a choke in Baker production packer at 6646'.
2. Unseat on-off tool from packer.
3. Circulate 70 Bbls of Baroid packer fluid in annulus, displacing tubing with 10 Bbls of diesel and 15 Bbls of water.
4. Connect on-off tool back into packer.
5. Pull choke and swab well back on production.

The average monthly gas production as of 1st of October, 1975 amounts to 112 MCF/D.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE Nov. 7, 1975

Original [Signature] TITLE Production Engineer DATE Nov. 7, 1975

APPROVED BY [Signature] TITLE Production Engineer DATE Nov. 7, 1975

CONDITIONS OF APPROVAL, IF ANY: Gravel cement all holes in the casing