

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oxnard

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T27N, R8W

12. COUNTY OR PARISH 13. STATE  
San Juan N. M.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

790' fnl 990' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6635' Gr. =

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/24/70 Moved in James Ludwick's rig to set surface casing. Spudded 12 1/4" hole at 1:00 p.m., 4/24/70. Lost circulation at 20'.

4/25/70 Ran 4 jts. 8 5/8", 24#, K-55, ST&C casing, set at 94' Gr. - 105' R.K.B. cemented with 85 sx. with 2% Cacl. P.O.B. at 5:00 p.m., 4/25/70. Good cement returns to surface.

5/20/70 T.D. 3085'.  
Ran Welex I.E.S. & Density log - laid down drill pipe - ran 95 jts. 4 1/2" O.D., 9.5#, K-55, 8R ST&C casing set at 3074' R.K.B. cemented with 50 sx. 2% Iodense plus 100 sx. Class "A" 7 1/2# salt per sx. P.O.B. 5:30 a.m., 5/20/70. Good circulation throughout job. Reciprocated casing till last 20 bbls. of displacement, csg. stuck, unable to move csg. Move rig to Oxnard #2.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

TITLE Engineer

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

