

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oxnard

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T. R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T27N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

790' fnl 990' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6635' Gr.

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16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

, ALTERING CASING

ABANDONMENT\*

☐  
☐  
☒  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/3/70 PBTD 3025'. Moved in Aztec Well Service rig #78 - cleaned out hole with sand pump, GO International ran Gamma Ray Correlation log, perforate 2 jets per ft. 2970' to 2978' & 2998' to 3012'. Rigged up Western Company - unable to break formation with 4400 psi - released Western.

6/4/70 PBTD 3025'. Picked up 1 1/4" tbg. - reverse circulated hole, spotted 300 gal. 15% HCl - broke formation down with 2200 psi - pulled tbg.

6/5/70 PBTD 3025'. Western Company fractured 2970' to 3012' with 2211 HP, 37,238 gal. water, 15,000# 20-40 & 15,000# 10-20 sd. I.F. 2200 psi, max. 2800 psi, ave. 2200 psi, min. 1800 psi. Final 2800 psi. Instant shut in 650 psi. 10 min. shut in 500 psi. Ave. I.R. 41 B/M. Made 4 ball drops of 5 balls each. Well shut in one hr., bled well back, cleaned out 20' of sand with sand pump - ran 94 jts. 1 1/4" O.D., 2.4" J.C.W., 10R EUE tbg. set at 2985' R.K.B. Moved off hole.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Engineer

DATE

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

