

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

OXNARD  
WELL # 1

9. API Well No.

30-045-20630

10. Field and Pool, or Exploratory Area

BLANCO P.C. SOUTH

11. County or Parish, State

SAN JUAN, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE 790' FNL & 990' FEL, SEC. 11, T 27N, R 06W, UNIT LTR 'A'  
TD:

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-29-95 MIRU. POOH W/ TBG. CIRCULATE WELL CLEAN, TAG BOTTOM @ 2990'.

PLUG #1 PUMP 40 SX CLASS B CMT FROM 2985' TO 2467' OVER PICTURED CLOFFS & FRUITLAND TOP.

GIH TAG CMT @ 2410'. PLUG #2 23 SX CLASS B CMT FROM 2276' TO 1982' OVER KIRTLAND & OJO  
OJO ALAMO TOPS. PERF 4 SQUEEZE HOLES @ 1058'. GIH W/ 4 1/2' CMT RETAINER SET @ 1011'.  
PLUG #3; SQUEEZE 24 SX CLASS B CMT OUTSIDE 4 1/2' CSG FROM 1058 TO 958' W/ 12 SX INSIDE CSG  
OVER NACIMIENTO TOP. PERF 2 SQUEEZE HOLES @ 155'.

PLUG #4; PUMP 131 SX CLASS B CMT FROM 155' TO SURFACE, CIRC GOOD CMT AT SURFACE.

CUT OFF WELLHEAD, MIX 10 SX CLASS B CMT & INSTALL P&A MARKER.

8-30-95 RDMO. THIS WELL IS PLUGGED.

ATTACHED IS A PLUG & ABANDONMENT REPORT.

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly  
Title SR. REGULATORY SPECIALIST

Date 9-26-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIST: BLM(6), BRK, DJS, FILE ROOM, FARMINGTON

NMOCD

DISTRICT MANAGER

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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**CONOCO INC.**

August 31, 1995

**Oxnard #1 (PC)**

790' FNL, 990' FEL, Sec. 11, T-27-N, R-8-W  
San Juan County, NM.,  
SF 078476

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with 40 sxs Class B cement from 2985' to 2467' over Pictured Cliffs perforations and Fruitland top.

**Plug #2** with 23 sxs Class B cement from 2276' to 1982' to over Kirtland and Ojo Alamo tops.

**Plug #3** with retainer at 1011', mix 36 sxs Class B cement, squeeze 24 sxs cement outside 4-1/2" casing from 1058' to 958' and leave 12 sxs cement inside casing over Nacimiento top.

**Plug #4** with 131 sxs Class B cement from 155' to surface, circulate good cement at surface.

### **Plugging Summary:**

8-29-95 Road rig and equipment to location. Rig up. Lay out relief lines and bleed well down. ND wellhead. NU BOP. PU on tubing, found stuck. Pump water down 1-1/4 bbls, tubing pressured up to 1200#. Worked tubing free. Circulate well clean. Tag bottom at 2990' and POH to 2985'. Plug #1 with 40 sxs Class B cement from 2985' to 2467' over Pictured Cliffs perforations and Fruitland top. POH and tally 94 joints 1-1/4" tubing. Shut in well. SDFD.

8-30-95 Safety Meeting. Open up well. RIH and tag cement at 2410'. RIH with 1-1/4" tubing to 2276'. Load hole with 20 bbls water. Attempt to pressure test casing to 500#, leak 1/2 bpm at 250#. Plug #2 with 23 sxs Class B cement from 2276' to 1982' to over Kirtland and Ojo Alamo tops. POH with tubing. Perforate 4 squeeze holes at 1058'. PU and RIH with 4-1/2" cement retainer; set at 1011'. Establish rate into squeeze holes 2 bpm at 1000#. Plug #3 with retainer at 1011', mix 36 sxs Class B cement, squeeze 24 sxs cement outside 4-1/2" casing from 1058' to 958' and leave 12 sxs cement inside casing over Nacimiento top. POH and LD tubing. Perforate 2 squeeze holes at 155'. Plug #4 with 131 sxs Class B cement from 155' to surface, circulate good cement at surface. Shut in well and WOC. Dig out wellhead. Open up well. ND BOP. Cut off wellhead. Mix 10 sxs Class B cement to install P&A marker. RD and move off location.

## Daily Report

## A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211

12221

Rig No 6Date 8-29-95Well No Grand #1Location Sec 11-T21N-R8WCompany Conoco

FROM	TO	DESCRIPTION OF OPERATION
1000		Move rig to new loc - Spot Equipment
11:30 AM		and rig up Lay 2" line NO well head NUBOP
11:30 AM		Blow Well Down & Pickap on tubing & was stuck.
		Pump down 1 1/4 inches up to 1200 PSI Work Tubing
		Pump Tubing Free Circulate well clean Tag Bottom
		At 2990' pull up to 2985 Then Mix Plug #1
1:30 PM	3:00	Mix 40 SX + spot from 2985 up to 2460' TOC.
3:00	3:30	TOOH W/ 74 JTs 1 1/4 EUE Tubing
		Seam rig & Shut down

Fuel &amp; Motor Oil

Water Hauled 3 loads - 240 BBLsRental Equipment 6" BOP-400 BBL Free Tank Cement RetainersCementing Plug #1 40sf

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Mark McPherson	30	315	
Operator	Ray Maestas	13		5 1/2
Helper	Alfonso Zamater			5 1/2
Helper	Archie Valencia	drive unit		7
Helper	Clay Clarence			5 1/2

Date

8-29-95

RL-1-19515A

## Daily Report

## A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211

12221

Rig No

6

Date

8-30-95

Well No

Opened #1

Location

Well-T21N-R8W

Company

Conoco

FROM	TO	DESCRIPTION OF OPERATION
600	800	Work in Yard Safety meeting
800	900	Rig up wireline - run in Hole & tag cement top TOC - 2410
900	1000	TI Hole with 1 1/4" tbg to 2276
1000		Load Hole with 20 BBLs Press. test csg 500 PSI
		No test csg leak 2 1/2 BBL/min 250 PSI Plug #2
	1030	2276-1982. Pumped 235x @ 15.0 #
1030	1100	TOH with 1 1/4" tbg
1100	1130	Rig up wireline to perforate @ 1058'
1130	1230	TIH with Baker 4 1/2 Ret. to be set @ 1011'
1230		Established rate into pups @ 2.4 BBL/min @
	100	1000 PSI - Plug #3 1058-1913. Pumped 365x @ 15.1 #
100	130	Lay down 1 1/4" tbg for Surface Plug
130	200	Rig up wireline to perforate @ 155'
200	230	Plug #4 155 to Surface 1315x - csg good
		cement @ Surface
230	430	Set dry Hole marker & 105x
430	7:00P	Move rig to yard

Fuel &amp; Motor Oil

Water Hauled

Rental Equipment 6" BOP-400 BBL FRO TANK Cement Retainers 1 Baker 4 1/2 Ret

Cementing Plug #2-235x - Plug #3, 365x. Surface Plug 1315x Mark-105x

Wireline 4 Holes 1 1/4" @ 1058' - 2 Holes 1 1/4" @ 155'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Mark McPherson	30	430	
Operator	Ray Mustas	13	24684	13
Helper	Alfonso Jarwater			13
Helper	Archia Valencia			13
Helper	Clay Clarence			13

Date

8-30-95

RCL 10295-5A