

5 USGS 1 McHugh 1 Atlantic 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

820' fs1 1040' fe1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6659' Gr.

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

, ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/30/70

PBDT 3034'. GO International ran Gamma Ray Correlation log. Perforate 2 jets per ft. 2963' - 2970', 2976' - 2990'.

6/3/70

PBDT 3034'. Western Company fractured Pictured Cliffs with 15,000# 20-40 sd., 15,000# 10-20- sd., 919 bbls. water, 2143 HP. Breakdown - 2000 psi, I.F. 2300 psi, Ave. 2300 psi, Max. 3000 psi, Ave. I.R. 38 B/M. Instant shut in 800 psi. 10 min. shut in 700 psi. Made 4 ball drops of 5 balls each, good ball action.

6/4/70

PBDT 3034'. Moved in Aztec Well Service - ran sand pump - unable to recover sand.

6/5/70

PBDT 3034'. Unable to recover sand with pump - ran 93 jts. 1 1/4" O.D., 2.4#, JCM, 10R EUE condition "A" tbg. set at 2957' R.K.B.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
JUL 1 1970
6/23/70
OIL CON. COM.
DIST. 3

JUN 30 1970

*See Instructions on Reverse Side