

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SP 074476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omard

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Blance P. C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T 27 N, R 8 W

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mex.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Jerome P. McHugh

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M., 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 820° PSL 1040° PSL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

JUL 8 1970

RECEIVED

15. DATE SPUNDED 4-27-70 16. DATE T.D. REACHED 5-23-70 17. DATE COMPL. (Ready to prod.) 6-5-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6659° GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3075° 21. PLUG, BACK T.D., MD & TVD 3034° 22. IF MULTIPLE COMPL., HOW MANY? Single 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 3075° CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Pictured Cliffs 2963° - 2990° 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S. & Density & Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.5#	94'	12 1/4"	85 sk.	-
4 1/2"	9.5#	3073'	7 7/8"	125 sk	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	2957'	-

31. PERFORATION RECORD (Interval, size and number)

2963° - 70°
2976° - 90°

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2963 - 2990°	15,000# 20-40 sd.
	15,000# 10-20 sd.
	919 bbls. water

33. PRODUCTION

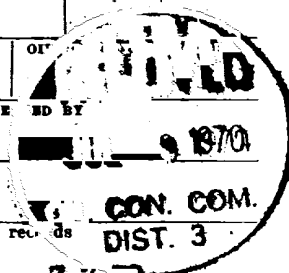
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-2-70	3	5/8"	→		781	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL	
81	833	→		879	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WINE ND BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original signed by T. A. Dugan TITLE Engineer DATE 7-1-70



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time a summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and completion surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed for this form, as well as for item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	38.	GEOLOGIC MARKERS
TOP	BOTTOM	TOP	BOTTOM	NAME	MEAS. DEPTH
TOP	BOTTOM	TOP	BOTTOM	NAME	MEAS. DEPTH
				<u>Los Tops</u>	2118
				Ojo Alamo	2224
				Kirtland	2752
				Fruitland	2958
				Platared Cliffs	3075
				T. D.	