

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expire: March 31, 1993

5. Lease Designation and Serial No.

SF 078476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

OXNARD  
WELL # 2

9. API Well No.

30-045-20631

10. Field and Pool, or Exploratory Area

BLANCO P.C. SOUTH

11. County or Parish, State

SAN JUAN, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Donot use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE 820' FSL & 1040' FEL, SEC. 11, T 27N, R 08W, UNIT LTR 'P'  
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-25-95 MIRU. POOH W/ 1 1/4" TBG. GIH TAG BOTTOM @ 2984'. PLUG #1; PUMP 40 SX CLASS B CMT FROM 2984 TO 2474' OVER PICTURED CLIFFS PERFS & FRUITLAND TOP. TAG CMT @ 2650'. PERF 4 HOLES @ 2274'.

GIH W/ 4 1/2" CMT RETAINER SET @ 2219', PLUG #2; PUMP 15 SX CLASS B CMT ON TOP OF RETAINER TO 2019' (procedure change approved by K Schneider, BLM). PERF 4 HOLES @ 1008'.

GIH W/ CMT RETAINER SET @ 951', PLUG #3; SQUEEZE 44 SX CLASS B CMT OUTSIDE CSG FROM 1008' TO 958' LEAVE 7 SX ON TOP TO 858'. PER 2 HOLES @ 155', PLUG #4; PUMP 60 SX CLASS B CMT

FROM 155' TO SURFACE, CIRC 1 bbl GOOD CMT OUT BRADENHEAD. CUT OFF WELLHEAD, MX 5 SX

CLASS B CMT & INSTALL P&A MARKER.

8-29-95 RDMO. WELL IS PLUGGED.

K. SCHNEIDER WITH THE BLM WAS ON LOCATION.

ATTACHED IS A PLUG & ABANDONMENT REPORT.

14. I hereby certify that the foregoing is true and correct

Signed

*Bill R. Keathly*

Bill R. Keathly

SR. REGULATORY SPECIALIST

Date

9-6-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

DIST: BLM(0), BRK, DJS, FILE ROOM, FARMINGTON

NMCOO

RECEIVED  
SEP 10 1995  
OIL & GAS  
FBI

APPROVED  
SEP 15 1995  
FBI

# **A - PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

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**CONOCO INC.**

August 30, 1995

**Oxnard #2 (PC)**

820' FSL, 1040' FEL, Sec. 11, T-27-N, R-8-W  
San Juan County, NM., SF 078476

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with 40 sxs Class B cement from 2984' to 2474' over Pictured Cliffs perforations and Fruitland top.

**Plug #2** with retainer at 2219', mix 15 sxs Class B cement and spot above retainer to 2019'.

**Plug #3** with retainer at 951', mix 51 sxs Class B cement, squeeze 44 sxs cement outside casing from 1008' to 958' to cover Nacimiento top and leave 7 sxs cement above retainer to 858'.

**Plug #4** with 60 sxs Class B cement from 155' to surface, circulate 1 bbl good cement out bradenhead.

### **Plugging Summary:**

8-25-95 Road rig and equipment to location. Rig up. Lay out relief lines and bleed well down. ND wellhead (master valve frozen). NU BOP and test. POH and LD 1-1/4" tubing. Shut in & SDFD.

8-28-95 Safety Meeting. Open up well. Changeover to 2-3/8" tubing. PU and tally in hole with 94 joints open ended 2-7/8" tubing workstring; tag bottom at 2984'. Pump 40 bbls water down tubing. Plug #1 with 40 sxs Class B cement from 2984' to 2474' over Pictured Cliffs perforations and Fruitland top. POH with tubing and WOC. RU A-Plus wireline truck. RIH and tag cement at 2650'. Perforate 4 squeeze holes at 2274'. PU 4-1/2" cement retainer and RIH; set at 2219'. Pressure test tubing to 2000#, held OK. Pressure test casing to 500#, held OK. Sting into retainer. Pump 3-1/2 bbls water, well pressured up to 2000#. Procedure change approved K. Schneider, BLM. Plug #2 with retainer at 2219', mix 15 sxs Class B cement and spot above retainer to 2019'. POH with tubing and LD setting tool. Perforate 4 squeeze holes at 1008'. Establish rate into squeeze holes 2 bpm at 100#. PU 4-1/2" cement retainer and RIH; set at 951'. Establish rate into squeeze holes 2 bpm at 150#. Plug #3 with retainer at 951', mix 51 sxs Class B cement, squeeze 44 sxs cement outside casing from 1008' to 958' to cover Nacimiento top and leave 7 sxs cement above retainer to 858'. POH and LD tubing and setting tool. Perforate 2 squeeze holes at 155'. Establish circulation out bradenhead with 10 bbls water. Plug #4 with 60 sxs Class B cement from 155' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. SDFD.

8-29-95 Safety Meeting. Dig out wellhead. Open up well. ND BOP. Cut off wellhead. Found cement at surface. Mix 5 sxs Class B cement and install P&A marker. RD and move off location.  
K. Schneider, with BLM was on location.