NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OU C	ONICEDIATION COMMISSIO	NN E	Drm C-104	
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1.				
FILE /	KEQUEST	AND	E	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	=	IRAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	AND ON TOLL AND HAT	UKAL GAS		
TRANSPORTER OIL /					
OPERATOR 2				AFTE IN	
PRORATION OFFICE	İ				
Operator				7211	
El Paso Natural Gas	Company			112 9 G (8/7)	
Box 990, Farmington,	New Mexico 87401		3	JUN AU .	
Reason(s) for filing (Check proper box		Other (Please exp.	ain)	OIL CON. COM	
New Well	Change in Transporter of:			DIST. 3	
Recompletion	Oil Dry Go	ıs 🔲		Dist.	
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	ı	d of Lease	Lease No.	
Huerfano Unit	204 Basin Dakota	Stat	e, Fe ğe ral or Fee	SF 078060	
Location		1050	73	4	
Unit Letter J 1850	Feet From The Lin	ne andF	eet From The	ast	
Line of Section 27	waship 26N Range 9	W , NMPM,	Sa n J uan	County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		(1)	
Name of Authorized Transporter of Oil or Condensate El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 27 26N 9W	Is gas actually connected?	When		
If this production is commingled wi	th that from any other lease or pool,				
Dexignate Type of Completion	1 t	X	Plug Ba		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D		
5-20-70	6-18-70	6740'		720'	
Elevations (DF, RKB, RT, GR, etc.) 6441' GL	Name of Producing Formation Dakota	Top 81 /Gas Pay 6398'	Tubing 1	6589'	
Perforations 639806410, 6436-42,	6490-6502, 6512-18, 6566	- 74, 65 88-96	Depth C	asing Shoe 6740'	
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
12 1/4"	8 5/8"	230'		Sks.	
7 7/8"	4 1/2"	6740' 735 Sk			
	2 3/8"	6589'	<u>Tub</u>	ing	
			ii		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of lepth or be for full 24 hours)		e equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)		

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL
Actual Prod. Test-MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test 1862 MCF/D 46. 6 API 3 Hours 23.87 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" Variable 2097 Calculated A.O.F. **153**8

VI. CERTIFICATE OF COMPLIANCE

June 26, 1970

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Ori	ginal Signed F. H. W	000
	(Signature)	
Petroleum En	gineer	

OIL CONSERVATION COMMISSION
JUN 2 9 1970

, 19 . APPROVED.

Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.