				ı			
	O. OF COPIES RECEIVED						
_	DISTRIBUTION		ONSERVATION COMMISSION FOR ALLOWABLE		Form C-104		
<u> </u>	NTA FE	REQUEST F			Supersedes Old C-104 and C-110 Effective 1-1-65		
<u> </u>	s.g.s. /	AUTHORIZATION TO TRAI	AND NSPORT OIL AND	NATUDAL GAS			
-	AND OFFICE	AUTHORIZATION TO TRAI	NO OR TOTE AND	NATURAL GAS			
7 F	PRORATION OFFICE						
-							
- L	perator						
Ad	El Paso Natural Gas Company						
	Box 990, Farmington,			 			
i	uson(s) for filing (Check proper box)	Change in Transporter of:	Other (Pleas	e explain)			
	completion	Oil Dry Gas	,				
	ange in Ownership	Casinghead Gas Condens	sate				
	hange of ownership give name address of previous owner						
II. DE	SCRIPTION OF WELL AND	LEASE		1			
Le	ase Name	Well No. Pool Name, Including Fo	rmation	Kind of Lease State, Fegeral or F	Lease No.		
1.0	Huerfano Unit	205 Basin Dakota		State, 1 official of 1	ee SF 078060-A		
	Unit Letter J 185	O Feet From The South Line	and 1850	Feet From The _	East		
	2 8	26N _ 9	W , NMPI	San Juan	County		
				<u> </u>			
II. DE	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
1	El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401						
No	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401						
	well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec				
	ve location of tanks.	th that from any other lease or pool,	give commingling ord	er number:			
	MPLETION DATA	Oil Well Gas Well			ug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		New Well Workover	Deepen Pit	J. J		
Do	nte Spudded 6-5-70	Date Compl. Ready to Prod. 7-7-70	Total Depth 6764		в.т.d. 674 9		
El	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Dakota	Top 61/Gas Pay 6432	Tu	bing Depth 6669 °		
	erforations			De	opth Casing Shoe 6764*		
(432-40, 6470-74, 6522-	8-66 0704 CEMENTING RECORD					
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH	1	SACKS CEMENT		
-	12 1/4"	8 5/8"	22 8'		160 Sks.		
	7 7/8"	4 1/2"	6764'		679 Sks.		
		2 3/8"	6669'		Tubing		
V. TI	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be as	fter recovery of total vo	lume of load oil and	must be seen to exceed top allow-		
01	OH. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
D	ite First New Oil Run 10 lanks	Bate of Test			/ ~ V\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
L	ength of Test	Tubing Pressure	Casing Pressure	1	TOW COM.		
_	ctual Prod. During Test	Oil-Bbls.	Water-Bbis.	- 4	za-Month		
					OIL DIST.		
G	AS WELL				G. Dis.		
	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM 59.29	CF Gr	ravity of Condensate		
-	4043 esting Method (pitot, back pr.)	3 Hours Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in) CI	47.1 API		
	Calculated A. O. F.	1971	1952		3/4" Variable		
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUL 2 2 1970				
Ţ	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		By Original Signed by Emery C. Arnold				
Co ab	ommission have been complied ove is true and complete to the	TITLESUPERVISOR DIST. #5					
		т тогат и шала					
	0ri. 	ginal Signed F. H. WOOD	This form is If this is a re	equest for allowabl	pliance with RULE 1104. e for a newly drilled or deepended by a tabulation of the deviation		

VI.

	(Signature)	
Petroleum En	gineer	
	(Title)	
July 15, 1970		

(Date)

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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