Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078060-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Huerfano Unit

1.

OIL WELL ☐   GAS WELL ☒   OTHER

8. FARM OR LEASE NAME

Huerfano Unit

2. NAME OF OPERATOR

El Paso Natural Gas Company

9. WELL NO.

205

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   1850'S, 1850'E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec.28, T-26-N, R-9-W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6467'GL

12. COUNTY OR PARISH | 13. STATE

San Juan | NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

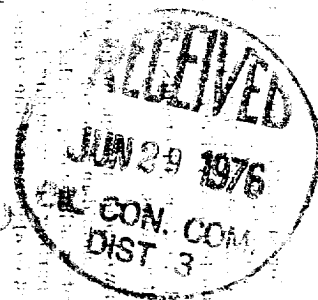| NOTICE OF INTENTION TO :			SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐		WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐		FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐		SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐		(Other) _____	
(Other) Present Status ☒				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

A second approval is requested to retain this well in its present
temporarily abandoned status. An evaluation is being made whether
to attempt to shut off water being produced by portions of the Dakota
formation. Recent bradenhead tests indicate there is no damage
to the casing strings. Periodical visits to the well will insure
that no leakage of surface equipment occurs before the planned
workover is done.

RECEIVED
JUN 29 1976
OIL CON. COM
DIST 3

JUN 28 1976

TEMPORARY ABANDONMENT
EXPIRES JUN 1 1977

18. I hereby certify that the foregoing is true and correct

SIGNED _L.A. Himes_   TITLE Sr. Drilling Engineer   DATE June 24, 1976

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side