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DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA					Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.  LAND OFFICE								
TRANSPORTER OIL / GAS /								
OPERATOR /								
PRORATION OFFICE	<u></u>				· · · · · · · · · · · · · · · · · · ·			
El Paso Natura	l Gas Company							
PO Box 990, Fai	rmington, NM 87401	-						
Reason(s) for filing (Check proper box)		Oth	or /Flease	explaine)		-L-3 0	176	
New We!!  Recompletion	Change in Transporter of: Oil Dry (	Gos S	et Cem	perforated 8-4-76 ainer to shut off of perforations				
Change in Ownership	Casinghead Gas Cond	lensate 2	DOLLO	m secs	or ber	LOLACIO	7115	
If change of ownership give name and address of previous owner	·							
DESCRIPTION OF WELL AND I	Veil No.; Pool Name, Including	Formation		Kind of Lease			Lease No.	
Huerfano Unit	205 Basin Dako		í	State,(Federa)		SF	078060	
Location		The state of the s						
Unit LetterJ;	1850, From The South	.ine and	850	_ Feet From T	he Eas	t ———	·····	
Line of Section 28 Tow	nship 26N Range	9W	, NMPM,	San	Juan		County	
DESIGNATION OF TRANSPORT							,	
Name of Authorized Transporter of Off		Address (Give	e address to	which approv	ed copy of thi	s form is to	be sent)	
Name of Authorized Transporter of Cas.	ab Vid to See Divergent	Address (Give	e address to	which approx	ed copy of thi	s form is to	be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	ls gas actuall	Is gas antually connected? When					
If this production is commingled with COMPLETION DATA		1, give comming	ling order					
Designate Type of Completion	n = (X) Oil Well Gas Well	New Well	Workover	Deopen	Flug Back	Same Restv	. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas	Top OH/ Gas Pay			Tobing Pepth		
Perforations					Depth Casin	y Shoe		
	TUBING, CASING, A	ND CEMENTING	GRECORE	· · · · · · · · · · · · · · · · · · ·	J.,			
HOLE SIZE	CASING & TUBING SIZE		EPTH SE		SACKS CEMENT			
NOCE SIZE	5.10.115 & 1.00,110 0.22							

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbis. Actual Prod. During Test Oil-Bbls. 4076

GAS WELL			121910		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of California COM	Graviti	_
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Site Oll DIST	Chok●	

APPROVED\_

BY.

## I. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Drilling Clerk

> (Title) August 12, 1976 (Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

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R. Kendrick

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. more dates were to died for each pool in multiply